

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2023

Submitted Date:

08/16/2023

Document Number:

698600932

FIELD INSPECTION FORMLoc ID 336974 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Chambers, Kit		Kchambers@ravenwoodlabs.com	
, Engineering		dnr_cogccengineering@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281152	WELL	PR	03/04/2007	GW	125-09642	BLEDSOE 3-26-5-45	PR

General Comment:

Follow up Inspection conducted due to initial findings during Routine Inspection completed 08/02/2023 document number 698600868. Follow-up Inspections were completed 08/07/2023 document number 698600895, 08/10/2023 document number 698600921, and 08/11/2023 document number 698600929.

The Routine Inspection was conducted in response to Landowner reporting damage to irrigation system pivot arm coming into contact with tubing sticking out of the wellbore. Tubing was forced over by Pivot Arm and split approximately 6" above well cap. Split in tubing is allowing well to continuously vent gas.

Operator stated via email that the well was secure 08/14/2023 at 8:18 AM.

Follow-up Inspection found that the well had been serviced and the split tubing has been removed from the wellbore. Damaged tubing replaced with another tubing joint with ball valve attached at the collar. Currently there is approximately 3' of pipe sticking out of the well cap. At the time of inspection the well is no longer venting.

The remaining Corrective Actions from the initial Routine Inspection conducted on 08/02/2023 document number 698600868 remain open.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:	Corrective Actions completed by Operator have resolved this issue.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	281152	Type:	WELL	API Number:	125-09642	Status:	PR	Insp. Status:	PR

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600943	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6222414