

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2023

Submitted Date:

08/16/2023

Document Number:

701103800

FIELD INSPECTION FORMLoc ID 324288 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
COGCC, Laramie	970-248-0497	cogccnotifications@laramie-energy.com	All inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437578	CENTRALIZED EP WASTE MGMT FAC	AC	06/13/2014		-	POND G G	EG

General Comment:

Flowline integrity inspection; Inpsection of line failure form spill release report

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	WEEDS		
Comment:	Weeds around valve can vaults.		
Corrective Action:	Comply with Rule 606		Date: 08/31/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 437578 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EG**Flowline**

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	Spill Release Report doc # 403492846 Track hoe on site and lines excavated and exposed. Appears that repairs were made and pumping fluids resumed. No contact was made with COGCC Western Integrity Inspector, Mike Longworth as per COA on Form 19. 2 excavation 1 at each vault. There are 3-2" black poly lines that are open ended. 1- 8" line that has been cut and is open ended.	
<u>Corrective Action:</u>	Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules): 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination) 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management) 3) Description of flowline repair work completed (1102.j. Repair) 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O) 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair). 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).	
	Date: <u>08/31/2023</u>	

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103801	Flowline integrity inspection 701103800 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6220699