

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/07/2023

Submitted Date:

08/09/2023

Document Number:

698600897

FIELD INSPECTION FORM

Loc ID 337909 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66190
Name of Operator: OMIMEX PETROLEUM INC
Address: 2501 HARWOOD ST STE 1238
City: DALLAS State: TX Zip: 75201

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 27 Number of Comments
11 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
, Engineering		dnr_cogccengineering@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Hickey, Mike		michael.hickey@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289559	WELL	PR	04/01/2022	GW	125-10744	KILLIN 15-22-5-45	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.I.	Date:	09/09/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Contents/Quanity/Hazard.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Well sign at the remote Meter Shed.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign at well location.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign at remote Gas Meter Run is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/09/2023
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris left inside fencing at well location.		
Corrective Action:	Comply with Rule 606.	Date:	08/25/2023
Type	UNUSED EQUIPMENT		
Comment:	Production related equipment and debris left at remote Gas Meter Run location.		
Corrective Action:	Comply with Rule 606.	Date:	08/25/2023
Type	WEEDS		
Comment:	Well location has vegetation growing inside fencing. Remote Gas Meter Run site is over grown with vegetation.		
Corrective Action:	Comply with Rule 606.	Date:	08/17/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock Panel Fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR BB. Gas Meter Run. Chart in Meter Box was found twisted inside Meter Box and undated. Meter Calibration/Test Log dated 7-16-20. Well Inlet Valve appears to be closed bad valve. Gas Outlet Valve closed. Water Outlet valve closed.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	09/09/2023
Type: Other	# 1		
Comment:	Liquids Knock Out Vessel inside Meter Shed.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	08/20/2023
Type: Other	# 1		
Comment:	Metal Meter Shed at remote Gas Meter Run.		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Inside Meter Shed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Inlet valve at Gas Meter Run is broken and will not go to fully closed position.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/25/2023
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods removed. Tubing in wellbore. Tubing valve closed. Casing valve closed, not connected. Wellhead is leaking at the cap between the tubing and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/08/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		,
Comment:	Located at remote Gas Meter Run off CR BB.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:		
Corrective Action:		Date:

Wells Served By Facilities Above

AirsID

API Number	API Number	AirsID
125-10745		

Venting:

Yes/No	YES		
Comment:	Wellhead is leaking gas from the Wellhead Cap between the tubing and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/08/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 289559 Type: WELL API Number: 125-10744 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Rods removed. Tubing in wellbore. Tubing valve closed. Casing valve closed, not connected. Gas Meter Run Valves: Well inlet valve maybe closed, bad valve, Gas outlet valve closed, Water outlet valve closed.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings the well is SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: **Submit required Form 7(s) to COGCC per rule 413.**

Date: 09/09/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403491668	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213170
698600910	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213157
698600911	Wellhead Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213158