

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 07/14/2023 Document Number: 403464807

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 52530 Contact Person: Jody Kost Company Name: MAGPIE OPERATING INC Phone: (719) 429-1434 Address: 2707 SOUTH COUNTY RD 11 Email: magpieoil2@yahoo.com City: LOVELAND State: CO Zip: 80537 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479754 Flowline System Name: Magpie Loveland Field

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LARIMER Qtr Qtr: SESE Section: 30 Township: 5N Range: 68W Meridian: 6 Latitude: 40.365608 Longitude: -105.042487 GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Measurement Date: 07/21/2009

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/30/2020 Pipe Material: HDPE Bedding Material: Native Materials Max outer Diameter (inches): 3.000 Type of Fluid Transferred: Multiphase Max Anticipated Operating PSI: 120 Testing Pressure: 200 Test Date: 01/01/2020

Description of Corrosion Protection:

HDPE plastic lines are tested and replaced as necessary.

Description of Integrity Management Program:

Flowlines are tested no less than once per calendar year. Any change or maintenance to the producing well will have an accompanied pressure test.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Not applicable.

**FLOWLINE SYSTEM OUT OF SERVICE**

Date: 07/14/2023

Entire Line Removal  Partial Line Removal

**Description of Out of Service:**

The hale1 flow line and the saulcy gentry flow lines of this system are connected to wells that have been placed on a Form 6A - Out of Service List; the Hale 1 (API # 05-069-06010) and Saulcy-Gentry 1 (API # 05-069-06236). These segments are currently Inactive, with Out of Service Locks and Tags applied.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/14/2023 Email: jdonahue@ardorenviromental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

403464938	FLOWLINE SYSTEM GIS SHP
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Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)