

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2023

Submitted Date:

08/14/2023

Document Number:

702501727

FIELD INSPECTION FORMLoc ID 316257 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259782	WELL	SI	07/01/2022	GW	103-10116	WRD UNIT 28-11	SI

General Comment:**ECMC Inspection Report Summary**

On Monday, 08/14/2023, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Unit 28-11 well, Location #316257, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501138 on 4/11/23. 2 of 7 Corrective Actions from Inspection #702501138 have not been resolved.

1. Stained soil under and around heated separator. Due date remains 4/24/23.
 2. Stormwater BMPs have not been implemented. Due date remains 5/1/23.
- Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Random debris
2. Weeds
3. Open end loadline
4. Gas meter calibration out of compliance

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	08/22/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	08/22/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	Separator	<= 1 bbl	
Comment:	Stained soil below separator.		

Corrective Action: Remove and properly dispose of all waste and impacted soils				Date: <u>04/24/2023</u>	
In Containment: No					
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:					
				corrective date	
Type: Ancillary equipment		# 1			
Comment: Chemical tank on containment					
Corrective Action:				Date:	
Type: Bird Protectors		# 2			
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run		# 1			
Comment: Gas meter calibration displayed but out of compliance.					
Corrective Action: Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. All calibration reports will be created, maintained, and made available as operation records.				Date: <u>08/25/2023</u>	
Type: Bradenhead		# 1			
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift		# 1			
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked		# 4			
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator		# 1			
Comment:					
Corrective Action:				Date:	
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					

Inspector Name: Burchett, Kirby

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Unlined					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment: Open end loadline. Side valve in open posiiton.					
Corrective Action: All loadlines or tank valves that can be used as a loadline will be capped or plugged.				Date:	08/20/2023
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Unlined					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	259782	Type:	WELL	API Number:	103-10116	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <input type="text" value="Last Production - June 2022"/>									
Corrective Action: <input type="text"/> Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Gravel						
		Gravel				
		Culverts				
		Ditches				
				Material Handling And Spill Prevention		

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 05/01/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501729	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6218422