

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00593086

duplicate for Patented and Federal lands.
File in triplicate for State lands.

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION & SERIAL NO. Fee-Tract 20 Committed	
2. NAME OF OPERATOR ARCO Oil and Gas Company - A Division of Atlantic Richfield		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 325 County Road 14 Gardner, CO 81040		7. UNIT AGREEMENT NAME Sheep Mountain Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone NE, SW, 2500' FSL & 1490' FWL, Sec. 14		8. FARM OR LEASE NAME Sheep Mountain Unit	
14. PERMIT NO. CO 76 100		9. WELL NO. #8-14	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8281' GL		10. FIELD AND POOL, OR WILDCAT Sheep Mountain Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-27S-70W	
		12. COUNTY Huerfano	13. STATE CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>

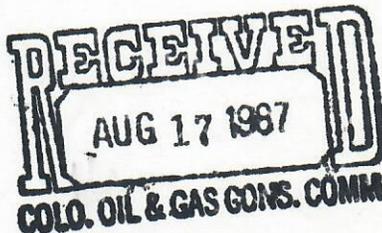
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work August 4, 1987

* Must be accompanied by a cement verification report.

Ran 6,160 feet of W.S. did not tag cement plug which was presumed to be at 5800 ft. Pulled up and spotted cement plug from 5840' to 5621' with 90 sx Class H cement. POH and LD extra W.S.. Spotted cement plug from 3800' to 3600' with 40 sx Class H cement. POH, Perf 9-5/8" with 4 shots from 1700' to 1701'. CO annulus. GIH and set cast iron cement retainer at 1610'. Cemented perfs with 90 sx Class H cement. PO of CR and dumped 20 ft plug. LD WS, GIH and perf 9-5/8" with 4 shots from 500' to 501'. Pumped down 9-5/8" and out 13-3/8" with 375 sx Class H cement from 500' to surface. RD. Cut off casing and welded on steel plate and dry-hole marker. Cleaned and restored location.



19. I hereby certify that the foregoing is true and correct

PRINT L. R. Beach

SIGNED *[Signature]* TITLE Sr. Area Production Supt. DATE August 13, 1987

(This space for Federal or State office use)

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

APPROVED BY *[Signature]* TITLE

DATE AUG 18 1987

CONDITIONS OF APPROVAL, IF ANY: