

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2023

Submitted Date:

08/12/2023

Document Number:

708300761

FIELD INSPECTION FORM

Loc ID 334817	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 15 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211027	WELL	PR	09/11/1994	GW	045-06785	OXY USA INC MV 39-3	PR
272645	WELL	PR	12/22/2004	GW	045-10113	FEDERAL GM 14-3	PR
272650	WELL	PR	12/31/2004	GW	045-10116	FEDERAL GM 414-3	PR
272652	WELL	PR	12/26/2004	GW	045-10119	FEDERAL GM 314-3	PR
272655	WELL	PR	01/02/2005	GW	045-10120	FEDERAL GM 514-3	PR
276794	WELL	PR	10/31/2005	GW	045-10529	FEDERAL GM 524-3	PR
276796	WELL	PR	10/28/2005	GW	045-10528	FEDERAL GM 424-3	PR
276798	WELL	PR	10/13/2005	GW	045-10527	FEDERAL GM 324-3	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 8/9/2023 at approximately 12:20, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/3SESW at Location ID #334817 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:	All Bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Inspector Name: Morris, Matthew

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211027	Type:	WELL	API Number:	045-06785	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	272645	Type:	WELL	API Number:	045-10113	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	272650	Type:	WELL	API Number:	045-10116	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	272652	Type:	WELL	API Number:	045-10119	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	272655	Type:	WELL	API Number:	045-10120	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	276794	Type:	WELL	API Number:	045-10529	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	276796	Type:	WELL	API Number:	045-10528	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	276798	Type:	WELL	API Number:	045-10527	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Other	Fail			Insufficient erosion control
		Sediment Traps				
		Ditches				
Gravel	Fail					Insufficient gravel
Rip Rap						
		Compaction	Fail			Insufficient erosion control
Berms						
Other	Fail					Insufficient vehicle tracking BMPs
		Gravel	Fail			Insufficient gravel
Compaction	Fail					Location lacks stabilization
		Retention Ponds				
Sediment Traps						
Seeding						
		Check Dams	Fail			BMP needs maintenance
		Berms				
		Rip Rap				
Check Dams						
		Culverts				
Ditches						

Comment: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment
 2) Insufficient erosion control of lease road; rill erosion cutting down lease road and bypassing ditch and check dam BMPs
 3) Check dams on lease road are full of sediment and need maintenance.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 08/27/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708300775	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216553