



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OIL & GAS  
CONSERVATION COMMISSION

JAN 26 1965

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field N W Flank WC Operator Roger C. Hanks  
County Baca Address 816 Eighth Street State Texas  
City Wichita Falls  
Lease Name Veroda Well No. 1-33 Derrick Floor Elevation 3934'  
Location Center NW 1/4 NE 1/4 Section 33 Township 33S Range 43W Meridian 6th P.M.  
(quarter quarter)  
660 feet from N Section line and 1980 feet from E Section Line  
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title

Secretary - Davis D. D.

Date 1-25-65

The summary on this page is for the condition of the well as above date.  
Commenced drilling 12-26, 1964 Finished drilling 1-14, 1965

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	294'	200	15 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5333

PLUG BACK DEPTH - 0 -

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Sonic & Induction Date 1-14, 1965  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						FJP 19
						JJD
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Neva	2750		D.S.T. #1 3278-3290 IFP 17#
Wabaunsee	3046		IBHP in 30 min. 573#, FFP in 1 hr. 43#, FBHP in 30 min. 495#
Topeka	3090		Weak blow 3 min. Flushed tool after IBHP. Dead 15 min. Very weak blow remainder of test. Recovered 75' watery mud.
A Zone	3166		
B Zone	3212		D.S.T. #2 5320-4335. Straddle Test. Miss Runn
C Zone	3264		Wire Line Test 4326-1/2' to 4329. ISIP 1100# in 15 min., FSIP 1160# in 15 min. Recovered 6.5 gals. filtrate water with heavy scum of distillate. Good fluorescence.
Cherokee	4324		
Atoka	4594		
Morrow	4864		
Keys Sand	5210		
Total Depth	5333		