



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

JAN 26 1965
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field N W Flank WC Operator Roger C. Hanks
County Baca Address 816 Eighth Street State Texas
City Wichita Falls

Lease Name Veroda Well No. 1-33 Derrick Floor Elevation 3934'
Location Center NW 1/4 NE 1/4 Section 33 Township 33S Range 43W Meridian 6th P.M.
(quarter quarter)
660 feet from N Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Secretary - Davis Dely De.

Date 1-25-65
The summary on this page is for the condition of the well as above date.
Commenced drilling 12-26, 1964 Finished drilling 1-14, 1965

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	294'	200	15 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5333 PLUG BACK DEPTH 0

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Sonic & Induction Date 1-14, 1965
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR ✓
						WRS
						HMM
						JAM
						FIP 19

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: Length of stroke used _____ inches.
Flowing Press. on Csg. _____ lbs./sq.in. Number of strokes per minute _____
Flowing Press. on Tbg. _____ lbs./sq.in. Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____ Size Tbg. _____ in. No. feet run _____
Size Choke _____ in. Depth of Pump _____ feet.
Shut-in Pressure _____
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Neva	2750		D.S.T. #1 3278-3290 IFP 17#
Wabaunsee	3046		IBHP in 30 min. 573#, FFP in 1 hr. 43#, FBHP in 30 min. 495#
Topeka	3090		Weak blow 3 min. Flushed tool after IBHP. Dead
A Zone	3166		15 min. Very weak blow remainder of test. Recovered 75' watery mud.
B Zone	3212		D.S.T. #2 5320-4335. Straddle Test. Miss Runn
C Zone	3264		Wire Line Test 4326-1/2' to 4329. ISIP 1100#
Cherokee	4324		in 15 min., FSIP 1160# in 15 min. Recovered 6.5 gals. filtrate water with heavy scum of distillate. Good fluoresence.
Atoka	4594		
Morrow	4864		
Keys Sand	5210		
Total Depth	5333		