



00554614

WELL DATA

FIELD 16 SEC. 195 TWP. 45W COUNTY Knowl STATE OK

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>15.5</u>	<u>5 1/2</u>	<u>KB</u>	<u>3810</u>	
LINER						
TUBING			<u>2 7/8</u>	<u>OL</u>	<u>3660</u>	
OPEN HOLE				<u>OL</u>	<u>1830</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8/14/81</u>	DATE <u>8/14/81</u>	DATE <u>8/14/81</u>	DATE <u>8/14/81</u>
TIME <u>13:00</u>	TIME <u>13:00</u>	TIME <u>13:15</u>	TIME <u>14:45</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Ropahn</u>	<u>21500</u>	<u>Lamar</u>
<u>Ropahn</u>	<u>PU.</u>	<u>OK</u>
<u>Ropahn</u>	<u>3810</u>	<u>Lamar</u>
<u>Ropahn</u>	<u>PU.</u>	<u>OK</u>
<u>Ropahn</u>	<u>3810</u>	<u>Lamar</u>
<u>Ropahn</u>	<u>PU.</u>	<u>OK</u>

RECEIVED

BEST IMAGE
AVAILABLE

SEP 15 1981

COLO. OIL & GAS CONS. COMM.

DEPARTMENT

DESCRIPTION OF JOB

HA w/ 35 sk at 2660JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TSG./ANN. ☐

CUSTOMER

REPRESENTATIVE

HALLIBURTON

OPERATOR

COPIES

REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>55</u>	<u>H</u>				<u>Gal/sk</u>	<u>1.18</u>	<u>15.6</u>
<u>2</u>	<u>"</u>	<u>"</u>				<u>"</u>	<u>"</u>	<u>"</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & SKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. 4.3+4.3 DISPL: BBL.-GAL. 20.4

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 7.347.3

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL.-GAL. _____

AVERAGE RATES IN BPM

TREATING _____ DISPL. _____ OVERALL _____ REMARKS _____

CEMENT LEFT IN PIPE

FEET _____ REASON _____

CUSTOMER

Handwritten: ~~Handwritten scribbles~~

W. NO. 1-16 LEASE State TICKET NO. 018266
CUSTOMER Texas Oil Co PAGE NO. 1
JOB TYPE LHA DATE 8/14/81 FILE

FORM 2013 R-2

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CUSTOMER

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