



ND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED
JUN 7 1978

GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 65/2148	
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, CO 80295		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE, Section 16 T19S, R45W 660' FNL and 660' FEL At proposed prod. zone		8. FARM OR LEASE NAME State	
14. PERMIT NO. 61-474		9. WELL NO. #1-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3901' GR		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE, Section 16 T19S, R45W	
		12. COUNTY Kiowa	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work June, 1978

CURRENT STATUS: Well is completed in Lansing L-4

Perforations: 3649'-3669'

Cmt. Retainer at 3690'

CIBP at 4500'

Top of cmt. above Lansing L-4 at 3636'

1. MI and RU pulling unit. RIH w/casing scraper. Check PBTD - 3690'.
2. RIH with tubing and RTTS tool. Set RTTS above Lansing L-4 \pm 3640'. Pressure up backside and check for casing leak.
3. If there is a casing leak, establish a pump in rate for Lansing L-4; then locate casing leak and squeeze leak and Lansing perms.
4. If there isn't any casing leak, squeeze Lansing L-4 perms (3649'-3669') with 100 sx. Type "H" cement w/2% CaCl₂.
5. Drill out cement and test squeeze. Resqueeze if necessary.
6. Drill out cement retainer at 3690'. CIBP at 4500'. Clean out hole to \pm 4696' (cement retainer).
7. Clean well up. Run submersible pump. Hook up power. Shoot a static fluid level and put well on production and test daily for 2 weeks.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED <u>W. R. Emmett</u>	TITLE <u>Division Production Manager</u>	DATE <u>6/6/78</u>
(This space for Federal or State office use)		
APPROVED BY <u>W. R. Rogers</u>	TITLE <u>DIRECTOR</u> GAS CONS. COMM.	DATE <u>JUN 8 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

file
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