



ND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
 JUN 7 1978

File in duplicate for Patented and Federal lands.
 File in triplicate for State lands.

3. LEASE DESIGNATION AND SERIAL NO.

65/2148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1-16

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE NE, Section 16
 T19S, R45W

12. COUNTY

Kiowa

13. STATE

Colorado

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Inexco Oil Company

3. ADDRESS OF OPERATOR
 308 Lincoln Tower Bldg, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
 See also space 17 below.)
 At surface

NE NE, Section 16
 T19S, R45W
 660' FNL and 660' FEL

At proposed prod. zone

14. PERMIT NO.
 61-474

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3901' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work June, 1978

CURRENT STATUS: Well is completed in Lansing L-4
 Perforations: 3649'-3669'
 Cmt. Retainer at 3690'
 CIBP at 4500'
 Top of cmt. above Lansing L-4 at 3636'

1. MI and RU pulling unit. RIH w/casing scraper. Check PBDT - 3690'.
2. RIH with tubing and RTTS tool. Set RTTS above Lansing L-4 ± 3640'. Pressure up backside and check for casing leak.
3. If there is a casing leak, establish a pump in rate for Lansing L-4; then locate casing leak and squeeze leak and Lansing perms.
4. If there isn't any casing leak, squeeze Lansing L-4 perms (3649'-3669') with 100 sx. Type "H" cement w/2% CaCl₂.
5. Drill out cement and test squeeze. Resqueeze if necessary.
6. Drill out cement retainer at 3690'. CIBP at 4500'. Clean out hole to ± 4696' (cement retainer).
7. Clean well up. Run submersible pump. Hook up power. Shoot a static fluid level and put well on production and test daily for 2 weeks.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett TITLE Division Production Manager DATE 6/6/78

(This space for Federal or State office use)

DIRECTOR

APPROVED BY W. R. Rogers TITLE W & B CONS. COMM. DATE JUN 8 1978

CONDITIONS OF APPROVAL, IF ANY:

file 10