



00554612

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

SEP 4 1981

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONS. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St.-Suite 500, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

NE NE Sec. 16, T19S-R45W

At proposed prod. zone

660' FNL, 660' FEL

14. PERMIT NO.

61-474

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3901' GR

5. LEASE DESIGNATION AND SERIAL NO.

6916322-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T19S-R45W

12. COUNTY

Kiowa

13. STATE

Colorado

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 8/14/81

- Laid down production equipment.
- Spot 35 sacks cement across perfs. Pulled tubing to 3450' press to 300 psi.
- Set 35 sack cement plug 1537'-1830'.
- Cut off surface casing and set 10 sack cement plug.
- Install dry hole marker.
- Restore location.

EXHAUSTED
OIL WELL

DVR	
FJP	
HMM	
JAM	
JMD	
RLS	
OGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Div. Operations Manager

DATE 8/28/81

DIRECTOR

TITLE O & G Cons. Comm.

DATE SEP 4 1981