



02433767

MANUAL PRINT

DUAL INDUCTION - SFL

CSU

COMPANY: CELSIUS ENERGY COMPANY

WELL: LEXICON STATE #1-20

FIELD: UNNAMED
COUNTY: KIDUA
STATE: COLORADO

LOCATION:

SEC: SE NE 20 TWP: 19S

RGE: 47N

RECEIVED
JAN 13 1983

OIL & GAS CONS. COM.

PERMANENT DATUM: GL
ELEV. OF PERM. DATUM: 3998.0'
LOG MEASURED FROM: KB
10.0' ABOVE PERM. DATUM
DRLG. MEASURED FROM: KBELEVATIONS-
KB: 4008.0'
DF: 4007.0'
GL: 3998.0'DATE: 20 DEC 82
RUN NO: 1

OTHER SERVICES-

BHC - GR
CNL FDC GR
CYBERLOOKPROGRAM
TAPE NO:
20.2
SERVICE
ORDER NO:DEPTH-DRILLER: 4965.0'
DEPTH-LOGGER: 4966.0'
BTM. LOG INTERVAL: 4960.0'
TOP LOG INTERVAL: 538.0'
CASING-DRILLER: 542'
CASING-LOGGER: 538'
CASING: 8 5/8
BIT SIZE: 7 7/8

TYPE FLUID IN HOLE: FGM
DENSITY: 9.0 LB/G
VISCOSITY: 60.0 S
PH: 9.5
FLUID LOSS: 7.8 C3
SOURCE OF SAMPLE: CIRCULATIO
RM: 0.491 OHMM AT 65.0 DF
RMF: 0.463 OHMM AT 65.0 DF
RMC: AT
SOURCE RMF/RMC: EMT/
RM AT BHT: 0.274 OHM AT 122. DF
RMF AT BHT: 0.258 OHM AT 122. DF
RMC AT BHT: AT 122. DF

TIME CIRC. STOPPED: 1600
TIME LOGGER ON BTH.: 1930

MAX. REC. TEMP: 122.0 DF

LOGGING UNIT NO: 8331
LOGGING UNIT LOC: FORT MORGAN
RECORDED BY: B STAMBAUGH
WITNESSED BY: B MCGUIRE

BEST IMAGE
AVAILABLE

REMARKS:

EQUIPMENT NUMBERS-

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