

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
JAN 08 1983



1 duplicate for Patented and Federal lands.
1 triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO. 76-1204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME -

8. FARM OR LEASE NAME Celsius State ✓

9. WELL NO. 1-20 ✓

10. FIELD AND POOL, OR WILDCAT Wildcat ✓

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 20-19S-47W., 6th PM ✓

12. COUNTY Kiowa ✓ 13. STATE Colorado ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Celsius Energy Company

3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SE NE 1916' FNL, 661' FEL
At proposed prod. zone

14. PERMIT NO. 821766 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3998'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Supplementary History

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

Depth 4965', well turned over to TXO Production Company on December 22, 1982.

Spudded December 10, 1982 at 8:30 p.m., landed 8-5/8" OD, 24#, J-55, ST&C casing at 542' KB, set with 275 sacks class H cement, returned 6 barrels slurry to surface, cement in place December 11, 1982.

DST #1: 4070-4091' straddle test, Marmaton, IO 1/2 hr, ISI 1 hr, FO 1-1/2 hrs, FSI 3 hrs, opened with weak blow on both openings, no gas, recovered 320' mud cut water, IHP 1949, IOFP's 47-71, ISIP 1173, FOFP's 95-165, FSIP 1185, FHP 1914. Final report.

DVR
FJP
HHM
JAM
JJE
RS
CGM

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst Drlg Supt. DATE 12-29-82

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE O & G Cons. Comm. DATE JAN 17 1983

CONDITIONS OF APPROVAL, IF ANY: