

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO



00653465

1 duplicate for Patented and Federal lands.
1 triplicate for State lands.

JAN 08 1983

5. LEASE DESIGNATION AND SERIAL NO.

76-1204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Celsius State

9. WELL NO.

1-20

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

20-19S-47W., 6th PM

12. COUNTY

Kiowa

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELLGAS
WELL

OTHER

2. NAME OF OPERATOR

Celsius Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface SE NE 1916' FNL, 661' FEL

At proposed prod. zone

14. PERMIT NO.

821766

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3998'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF



PULL OR ALTER CASING



FRACTURE TREAT



MULTIPLE COMPLETE



SHOOT OR ACIDIZE



ABANDON



REPAIR WELL



CHANGE PLANS



(Other)

Supplementary History



SUBSEQUENT REPORT OF:

WATER SHUT-OFF



REPAIRING WELL



FRACTURE TREATMENT



ALTERING CASING



SHOOTING OR ACIDIZING



ABANDONMENT



(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

Depth 4965', well turned over to TXO Production Company on December 22, 1982.

Spudded December 10, 1982 at 8:30 p.m., landed 8-5/8" OD, 24#, J-55, ST&C casing at 542' KB, set with 275 sacks class H cement, returned 6 barrels slurry to surface, cement in place December 11, 1982.

DST #1: 4070-4091' straddle test, Marmaton, IO 1/2 hr, ISI 1 hr, FO 1-1/2 hrs, FSI 3 hrs, opened with weak blow on both openings, no gas, recovered 320' mud cut water, IHP 1949, IOFP's 47-71, ISIP 1173, FOFP's 95-165, FSIP 1185, FHP 1914. Final report.



18. I hereby certify that the foregoing is true and correct

SIGNED

Lee Martin

TITLE Asst Drlg Supt.

DATE 12-29-82

(This space for Federal or State office use)

DIRECTOR

APPROVED BY

W. Rogers

TITLE O & G Cons. Comm.

DATE JAN 17 1983

CONDITIONS OF APPROVAL, IF ANY: