

API 05 061 06344

8

RECEIVED  
JAN 28 1983

COLO. OIL & GAS CONS. COMM.



**OIL AND GAS CONSERVATION COMMISSION**

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO

Application for Patented and Federal lands.  
Duplicate for State lands.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg., Denver, Colo 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface Sec. 20, T19S-R47W NE NE  
At top prod. interval reported below SE  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Celcius State

9. WELL NO.  
1-20

10. FIELD AND POOL, OR WILDCAT  
Nee Noshe

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 20, T19S-R47W  
NE NE  
SE

12. COUNTY  
Kiowa

13. STATE  
Colorado

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/11/82 16. DATE T.D. REACHED 12/21/82 17. DATE COMPL. (Ready to prod.) 12/24/82 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 4008; DF 4007; GL3998 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 4965' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY b-4965' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 1/4° @4965'

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR-CCL, FDC 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	542'	12 1/4"	Set w/275 Class 'H'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
P&A		P&A

  

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

  

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
DST #1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Frank D. Tsuru TITLE Production/Drig. Engineer DATE 1/20/83



ONE  
FJP  
MHM  
JAM  
JJD  
BLS  
GEM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lansing Kansas City	3999'	4028'	DST #2  IFP, TO w/very weak blow, increased to weak blow. FFP, TO w/no blow. Rec. 580' muddy salt water, IHHP 1915#/, 30 min. IFP 29/114#/, 60 min. ISIP 1136#/, 60 min. FFP 143/229#/, 120 min. FSIP 1136#/, FHHP 1915#

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Stone Corral	2194	
Topeka	3190	
L/KC	3522	
Marmaton	4056	
Morrow	4647	
Mississippian	4906	