

FORM
INSPRev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/08/2023

Submitted Date:

08/09/2023

Document Number:

698600901

FIELD INSPECTION FORM

Loc ID 336853 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66190
Name of Operator: OMIMEX PETROLEUM INC
Address: 2501 HARWOOD ST STE 1238
City: DALLAS State: TX Zip: 75201

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 30 Number of Comments
14 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279990	WELL	PR	08/01/2021	GW	125-09496	BOWMAN 13-22-5-44	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.l.	Date:	09/09/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Well/Tank Battery sign out of sign bracket and on ground.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	09/09/2023
Type	TANK LABELS/PLACARDS		
Comment:	Fiberglass Tank has no signage. 400 BBL Steel Tank has no Hazard Placard.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	09/09/2023
Type	WELLHEAD		
Comment:	Well sign at well location.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign at remote Gas Meter Run is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/09/2023
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris left at well location.		
Corrective Action:	Comply with Rule 606.	Date:	09/09/2023
Type	WEEDS		
Comment:	Well location has vegetation growing inside fencing.		
Corrective Action:	Comply with Rule 606.	Date:	08/17/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Post and wire fencing around Tank Battery. Fencing is broken and loose in several spots.		
Corrective Action:	Repair and maintain fencing to comply with rule 603.h	Date:	08/14/2023

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:	Located 2 unmarked Deadmen. Unable to locate additional 2 Deadmen.		
Corrective Action:	Install proper guy line markers per Rule 603.j	Date:	08/24/2023
Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 11-30-22. Meter Calibration/Test Log dated 8-25-20. Well Inlet Valve open. Gas Outlet Valve open. Water Outlet valve closed.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	09/09/2023
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	08/20/2023
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods removed. Tubing in wellbore. Tubing valve closed and not connected. Casing valve closed. Wellhead is leaking at cap packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	08/25/2023
Type: Other	# 1		
Comment:	Cement Pad. Pump Jack has been removed but cement pad is still inside fencing.		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal Meter Shed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			FIBERGLASS AST		,
Comment:	No signage or placards around or on tank to post Contents/Quantity/Hazard.				
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	09/09/2023		

Paint

Condition	
Other (Content)	
Other (Capacity)	

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:	Berms are around 400 BBL Steel Tank, 200 BBL Fiberglass Tank, and Concrete Vault containing electric pump. Berms and floor have vegetation growing. Berms have animal borrows. SW corner is washed out.					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate		
Comment:	Berms are around 400 BBL Steel Tank, 200 BBL Fiberglass Tank, and Concrete Vault containing electric pump. Berms and floor have vegetation growing. Berms have animal borrows. SW corner is washed out.					
Corrective Action:	Install liner material or repair existing to ensure spill or released materials will be maintained with containment structure.				Date:	09/09/2023
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 279990 Type: WELL API Number: 125-09496 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Pump Jack removed. Rods removed. Tubing in wellbore. Tubing valve closed, not connected. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open, Water outlet valve closed.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings at the wellhead the well is SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: **Submit required Form 7(s) to COGCC per rule 413.** Date: 09/09/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600915	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213685
698600916	Wellhead Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213686