

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/08/2023

Submitted Date:

08/09/2023

Document Number:

705000388

FIELD INSPECTION FORMLoc ID 462021 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10071

Name of Operator: HIGHPOINT OPERATING CORPORATION

Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neighbors, Cory		cneighbors@hpres.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
462016	WELL	PR	07/17/2020	OW	123-49713	Ginde 01-64-05 0108C	EG
462025	LOCATION	AC			-	Ginde 1-64-5_4 PF	EG

General Comment:

COGCC Engineering Integrity Inspection performed on August 7th, 2023 in response to initial form 19 spill report Doc #403487711 received on 08/07/2023 that outlines: A compromised gasket on the Ginde 1-64-5-0108C separator resulted in fluid to be spilled to the ground surface. All spilled fluid remained on pad. The impacted soil will be removed and hauled for disposal.

Details of observations made during this field inspection are located in the equipment section of this report. Photos uploaded.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Horizontal Heated Separator

#

Comment:

Highpoint and contract personnel were working at the HHS servicing the Grinde 1-64-5 01-08C well at time of inspection. The HHS unit had been isolated/ OOS. Per communications, a failed half inch nipple/ fitting on the PW sight glass resulted in the release. External thread corrosion may be root cause. Investigation/ repair work is in progress. Spill response/ remediation work in progress.

Note: Document the cause of the equipment failure, description of repairs completed, well (s) serviced by equipment and measures taken to prevent a recurrence in the corrective actions section of COGCC supplemental form 19.

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: <u>462016</u>	Type: <u>WELL</u>	API Number: <u>123-49713</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
Facility ID: <u>462025</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000392	Signage at tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213368
705000393	Work at HHS Units	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213369
705000394	Fitting failure; point of release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6213370