

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/23/2023

Document Number:

403347425

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: James Miller
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460
Address: 370 17TH STREET SUITE 5200 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321260 Location Type: Well Site
Name: LYNCH-61N69W Number: 6SESE
County: BOULDER
Qtr Qtr: SESE Section: 6 Township: 1N Range: 69W Meridian: 6
Latitude: 40.076372 Longitude: -105.153390

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470305 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321411 Location Type: Well Site ☐
Name: LYNCH MC-61N69W Number: 6NWSE
County: BOULDER No Location ID
Qtr Qtr: NWSE Section: 6 Township: 1N Range: 69W Meridian: 6
Latitude: 40.077750 Longitude: -105.157720

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/26/1993
Maximum Anticipated Operating Pressure (PSI): 214 Testing PSI: 215
Test Date: 03/15/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 03/08/2023

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The flowline serviced the Lynch MC 06-10 (05-013-06384). It was abandoned in place as per Rule 1105.d. See attached exhibit for third party verification.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470304 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321410 Location Type: Well Site ☐
Name: LYNCH MC-61N69W Number: 6NESE
County: BOULDER No Location ID
Qtr Qtr: NESE Section: 6 Township: 1N Range: 69W Meridian: 6
Latitude: 40.078440 Longitude: -105.152020

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/04/1993
Maximum Anticipated Operating Pressure (PSI): 515 Testing PSI: 515
Test Date: 03/16/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 05/01/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Status updated to "Out of Service" to reflect current status of flowline and to match GIS data. Recent pressure test is attached.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470306 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321260 Location Type: Well Site ☐
Name: LYNCH-61N69W Number: 6SESE
County: BOULDER No Location ID
Qtr Qtr: SESE Section: 6 Township: 1N Range: 69W Meridian: 6
Latitude: 40.076372 Longitude: -105.153390

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.750
Bedding Material: Native Materials Date Construction Completed: 09/07/1980
Maximum Anticipated Operating Pressure (PSI): 160 Testing PSI: 160
Test Date: 03/16/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 01/15/2021

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

This ON-LOCATION FLOWLINE was abandoned per Rule 1105 on 01/15/2021. Form 42 Document #402578419. Previously serviced the Lynch 1-6 Well (05-013-06038).

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470303 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321412 Location Type: Well Site ☐
Name: LYNCH MC-61N69W Number: 6SWSE
County: BOULDER No Location ID
Qtr Qtr: SWSE Section: 6 Township: 1N Range: 69W Meridian: 6
Latitude: 40.074530 Longitude: -105.157270

Well

Equipment at Start Point Riser:

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/21/1993
Maximum Anticipated Operating Pressure (PSI): 492 Testing PSI: 492
Test Date: 03/15/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 05/01/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Status updated to "Out of Service" to reflect current status of flowline and to match GIS data. Recent pressure test is attached.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report POST-ABANDONMENT verification. The following flowline(s) were abandoned in place: 01306384_FL: serviced the Lynch MC 06-10 (05-013-06384)

Pressure test attached.
Third party verification attached.
Updated GIS data attached.

The 01306384_FL was abandoned in place and does not have any associated spill/releases reported on a Form 19. All other related flowlines will remain as previously reported.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/23/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 8/9/2023

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403347425	Form44 Submitted
403405403	PRESSURE TEST
403405408	THIRD PARTY VERIFICATION
403405415	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)