

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/26/2022 Document Number: 403031400

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: James Miller Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460 Address: 370 17TH STREET SUITE 5200 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460731 Location Type: Production Facilities Name: Anderson MB 33-3J, 5, 6 Number: County: BOULDER Qtr Qtr: NENW Section: 33 Township: 2N Range: 69W Meridian: 6 Latitude: 40.098422 Longitude: -105.126333

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

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FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 461019 Flowline Type: Wellhead Line Action Type: Abandonment Verification**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: _____ Location Type: _____ Well Site
Name: ANDERSON MB-62N69W Number: 33SWNW
County: BOULDER No Location ID
Qtr Qtr: SWNW Section: 33 Township: 2N Range: 69W Meridian: 6
Latitude: 40.096750 Longitude: -105.129170Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/28/1993
Maximum Anticipated Operating Pressure (PSI): 405 Testing PSI: 405
Test Date: 04/21/2017**OFF LOCATION FLOWLINE Abandonment Verification**Date: 06/16/2021**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Flowline (01306414FL) was abandoned in place per Rule 1105.d and verified by a third party. Verification attached.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 461018 Flowline Type: Wellhead Line Action Type: _____**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 321317 Location Type: _____ Well Site
Name: ANDERSON-62N69W Number: 33NENW
County: BOULDER No Location ID
Qtr Qtr: NENW Section: 33 Township: 2N Range: 69W Meridian: 6
Latitude: 40.098550 Longitude: -105.125750Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/25/1983

Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 300

Test Date: 05/04/2017

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461017 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321422 Location Type: Well Site

Name: ANDERSON-62N69W Number: 33SENW

County: BOULDER No Location ID

Qtr Qtr: SENW Section: 33 Township: 2N Range: 69W Meridian: 6

Latitude: 40.096711 Longitude: -105.124433

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/20/1993

Maximum Anticipated Operating Pressure (PSI): 430 Testing PSI: 430

Test Date: 05/04/2017

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

This Form 44 is being submitted for one (1) Flowline Abandonments. The subject flowlines were abandoned in place. Details are as follows:

01306414FL

- Previously serviced the Anderson MB 33-5 well (API #05-013-06414).

GIS Shapefile attached

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/26/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403055939	OFF-LOCATION FLOWLINE GIS SHP
403056733	THIRD PARTY VERIFICATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)