

State of Colorado Energy & Carbon Management Commission

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OGCC RECEPTION Receive Date: 06/14/2023 Document Number: 403052814

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10646 Contact Person: James Miller Company Name: AXIS EXPLORATION LLC Phone: (970) 984-7460 Address: 370 17TH ST SUITE 5200 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460776 Location Type: Production Facilities Name: Sabo 22-19 4 TB Number: County: ELBERT Qtr Qtr: SENW Section: 19 Township: 6S Range: 62W Meridian: 6 Latitude: 39.519922 Longitude: -104.367047

Description of Corrosion Protection

Axis' corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Axis will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Axis retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Axis' integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Axis ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461046 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322205 Location Type: Well Site
Name: SABO 22-19-66S62W Number: 19SENW

County: ELBERT No Location ID

Qtr Qtr: SENW Section: 19 Township: 6S Range: 62W Meridian: 6

Latitude: 39.515100 Longitude: -104.378470

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 12/28/1988

Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Abandonment Verification

Date: 11/11/2021

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The flowline serving the SABO 22-19 4 (05-039-06596) was removed in its entirety via the open trench method. The trench was backfilled and the land surface graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report POST-ABANDONMENT verification. The following flowline(s) were removed:
03906596FL: serviced SABO 22-19 4 (05-039-06596)
Updated GIS data attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/14/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/9/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403052814	Form44 Submitted
403432000	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

GIS	Line attributes incorrectly named. Rename the attributes per the GIS Data Attachment Guidance and resubmit.	08/05/2022
Engineer	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.	05/27/2022

Total: 2 comment(s)