

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/07/2023

Submitted Date:

08/09/2023

Document Number:

698600895

FIELD INSPECTION FORM

Loc ID: 336974 Inspector Name: St John, William (Cal) On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 66190
Name of Operator: OMIMEX PETROLEUM INC
Address: 2501 HARWOOD ST STE 1238
City: DALLAS State: TX Zip: 75201

Findings:

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Hickey, Mike		michael.hickey@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281152	WELL	PR	03/04/2007	GW	125-09642	BLEDSOE 3-26-5-45	PR

General Comment:

Follow up Inspection conducted due findings during previous Routine Inspection completed 08/02/2023 document number 698600868. Routine Inspection conducted as response to Landowner reporting damage to irrigation system pivot arm coming into contact with tubing sticking out of the wellbore. Tubing was forced over by Pivot Arm and split approximately 6" above well cap. Spilt in tubing is allowing well to continuously vent gas.

Operator has stated that they had someone go out and blow the well down and there is a crew on standby to complete repair work on the well pending access road and weather conditions.

Blowing down the well will have little to no lasting effect on the well venting without pumping a kill fluid or mud down the wellbore to stop the gas flow. Blowing the well down relieves the pressure trapped inside the wellbore at that time. Once the well is shut in the pressure will start to recharge as the well continues to emit gas to the surface. The continued release of gas to the atmosphere is only limited by the well pressure and the restriction of the size of the split in the tubing. The well was venting at the time of the Follow-up Inspection.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	YES		
Comment:	Tubing with valve in wellbore appears to of been pushed by gas pressure high enough it came into contact with irrigation system pivot arm and is bent over. Tubing has split at bend and is venting uncontrolled. Follow up Inspection 8/7/2023 - Well is continuing to vent to atmosphere,		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14). Follow up Inspection 8/7/2023 - Corrective Action Date remains the same to document noncompliance.	Date:	08/03/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 281152 Type: WELL API Number: 125-09642 Status: PR Insp. Status: PR

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600907	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6212874
698600908	08/07/2023 Tubing Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6212875