

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/26/2023

Document Number:

403472694

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James
Company Name: WESTERN OPERATING COMPANY Phone: (303) 726-8650
Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com
City: DENVER State: CO Zip: 80204
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312156 Location Type: Well Site
Name: NELSON JARRETT-68N54W Number: 7SWNE
County: LOGAN
Qtr Qtr: SWNE Section: 7 Township: 8N Range: 54W Meridian: 6
Latitude: 40.676260 Longitude: -103.453860

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479462 Flowline Type: Wellhead Line Action Type: Realignment

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 312156 Location Type: Production Facilities ☐
Name: NELSON JARRETT-68N54W Number: 7SWNE
County: LOGAN No Location ID

Qtr Qtr: SWNE Section: 7 Township: 8N Range: 54W Meridian:

Latitude: 40.676260 Longitude: -103.453860

Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 11/01/2002

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment

Date: 07/21/2023

Description of Realignment:

Corrected the details of this flowline to being a produced water injection line coming from the related tank battery to the Nelson Jarrett #1 injection well.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484893 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 312146 Location Type: Production Facilities ☐

Name: NELSON-68N54W Number: 17SENW

County: LOGAN No Location ID

Qtr Qtr: SENW Section: 17 Township: 8N Range: 54W Meridian: 6

Latitude: 40.661400 Longitude: -103.440030

Equipment at Start Point Riser: Heater Treater

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 11/01/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 484894 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 312171 Location Type: Production Facilities ☐

Name: JOHN NELSON-68N54W Number: 6NESE

County: LOGAN No Location ID

Qtr Qtr: NESE Section: 6 Township: 8N Range: 54W Meridian: 6

Latitude: 40.688660 Longitude: -103.451360

Equipment at Start Point Riser: Heater Treater

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 11/01/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/26/2023 Email: rfinley@entradainc.com

Print Name: Ryan Finley Title: Senior Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/9/2023

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403472694	Form44 Submitted
403475862	PRESSURE TEST
403475863	PRESSURE TEST
403475865	PRESSURE TEST
403477599	OFF-LOCATION FLOWLINE GIS GDB
403477600	OFF-LOCATION FLOWLINE GIS GDB
403477601	OFF-LOCATION FLOWLINE GIS GDB

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)