



## Incident Event

IE-2308-0026

### Consequences

Consequences Environmental

### Event Details

Geographic Region	United States
Jurisdiction	Colorado
Business Entity	US-153
Location of Incident	
Company Premises	Yes
Superintendent/Drilling Manager	Christopher J Molen
Location Description	10BBL spill on containment from cellar
Incident Date	2023-08-08
Incident Time	04:00
Incident Summary	10BBL Spill due to improper flow line alignment causing cellar to over flow.
Incident Description	While running casing noticed improper hole fill as motorman called over radio that the cellar was over flowing, at this time the job was stopped and the OBM was contained on containment liner, it was estimated the fluid lost was 10bbl in cellar and 10bbl on containment liner on the driller side of substructure, it was found that the flow line valve was closed to shakers and opened to gas buster feed cause fluid to run over the top of BOP and then draining into cellar through bird bath drain hoses causing cellar to over fill.

### Environmental Details

Notification Type	Employee Observation
Immediate Cause	Unintentional Loss / Discharge
Environmental Primary Equipment	Flowline
Environmentally Sensitive Area	No
Location of Spill	On Site
Has Spill been contained?	Yes
Cleanup Required	No
Was Waste Material Disposed of Offsite?	No
Environmental Classification	Not Yet Classified
Comments	

### Released Materials

Material	Mud - Oil Based
Phase	Liquid
Quantity	10.0000 barrel (Oil)
Reportable	No
Describe Release	bop over flowing

### Event Severity

Dropped Object	No
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#### Stopped Subject

no

Potential Severity: What could have gone wrong? What could have been the worst possible outcome?

Actual Severity: What did go wrong? What is the actual outcome?

**Initial Potential Severity** Low (1)

**Actual Severity** Low (1)

**Should Incident Be Investigated** No

**Work Stopped** Yes

### Job / Task Details

**Job / Task (Type Rig Number and Keyword)** Running Casing

**Equipment, Machinery, Tools or Materials** BOP/ Wellhead/Tree/Accumulator

### Incident Conditions

**Operational Activity** Running Casing/ Tubing

**Location Within Category** Cellar/ Substructure

**Temperature at Time of Incident** 3. Between 0C to 15C (32F to 59F)

**Weather Conditions** Clear

**Light Conditions** Dark - Lighted

**Condition Notes**

### ENCAAP 7 Step Work Process

**Were there any ENCAAP 7 Step Omissions? (Check all that apply)** 3. Check Equipment - Certified, rated, tested, fit for purpose, calibrated, no damage, back-up ready.

### Life Saving Rules

**Were there any Life Saving Rule Violations? (Check all that apply)** There were no Life Saving Rule violations.

### Attachments

#### Attachments



spill pic #1.pdf



spill pic #2.pdf

### Itemize the Costs of the Incident

**Total Costs** 0