

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/03/2023

Submitted Date:

08/07/2023

Document Number:

701103792

**FIELD INSPECTION FORM**Loc ID 334273 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerus oilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221363	WELL	SI	09/01/2022	GW	077-05167	DIVIDE CREEK 9	EG

**General Comment:**

Flowline integrity inspection

**Inspected Facilities**Facility ID: 221363 Type: WELL API Number: 077-05167 Status: SI Insp. Status: EG**Flowline**

#1	Type: Sales Line	of Lines	
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Flowline DescriptionFlowline Type: Sales Line

Size:

Material:

Variance:

Age:

Contents:

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:Inspection in response to Spill/Release Report Form 19 doc # 403483965  
Line has not been excavated yet.Corrective Action:

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103793	Flowline integrity inspection 701103792 photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6210159">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6210159</a>