

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2023

Submitted Date:

08/04/2023

Document Number:

702501695

FIELD INSPECTION FORMLoc ID 441283 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10524

Name of Operator: GRMR OIL & GAS LLC

Address: P.O. BOX 6280

City: BROOMFIELD State: CO Zip: 80021

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

17 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chaps, Alain	443-531-8262	alainchaps@gmail.com	
Adesoye, Yosoye	404-723-6547	yosoye@grmroilandgas.com	
Leone, John	406-493-4294	john.leone@grmroilandgas.com	
Fustos, William	(720) 235-5071	bfustos@emslp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
441282	WELL	SI	01/01/2023	OW	081-07818	Myers 19-11HA	SI

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 08/02/2023, Inspector Kirby Burchett, conducted a routine field inspection at GRMR Oil & Gas LLC on the Myers 19-11HA well, Location #441283, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Weeds.
3. Stained soil.
4. Chemical tank not labeled.
5. Well sign missing required information.
6. Tank battery sign missing required information.
7. Gas meter calibration not visibly displayed.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Wellhead sign missing required information.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	10/02/2023
Type	BATTERY		
Comment:	Tank battery sign missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	09/02/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank missing required labeling.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container.	Date:	08/13/2023

Emergency Contact Number:

Comment: 1-800-801-0453 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		
Corrective Action:	Remove unused equipment and supplies	Date:	08/09/2023
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	08/09/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Stained soil around pumping unit base			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.	Date:	08/18/2023	
Crude Oil	Tank	<= 1 bbl		

Comment: Stained soil around tank battery					
Corrective Action: Remove and properly dispose of oily waste and impacted soil.				Date: 08/18/2023	
In Containment: No					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:				corrective date	
Type: Gas Meter Run		# 1			
Comment: Inside heater treater. Gas meter calibration not visibly displayed.					
Corrective Action: The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.				Date: 08/13/2023	
Type: Pump Jack		# 1			
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment		# 1			
Comment: Chemical tank on containment					
Corrective Action:				Date:	
Type: Emission Control Device		# 1			
Comment:					
Corrective Action:				Date:	
Type: Other		# 1			
Comment: Line heater					
Corrective Action:				Date:	
Type: Horizontal Heater Treater		# 1			
Comment:					
Corrective Action:				Date:	
Type: Bradenhead		# 1			
Comment: Gauge installed					
Corrective Action:				Date:	
Type: Bird Protectors		# 7			
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked		# 4			
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	HEATED STEEL AST		,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: <input type="text"/>

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Comment:	Lined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	441282	Type:	WELL	API Number:	081-07818	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Last Production - December 2022</div>									
Corrective Action: <div></div> Date: _____									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Drains						
Ditches						
		Culverts				
Berms						
				Material Handling And Spill Prevention		
		Gravel				
		Ditches				
Gravel						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501697	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208690