

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/02/2023

Submitted Date:

08/04/2023

Document Number:

698600868

**FIELD INSPECTION FORM**Loc ID 336974 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

26 Number of Comments

11 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Pesicka, Conor		conor.pesicka@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
, Engineering		dnr_cogccengineering@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281152	WELL	PR	03/04/2007	GW	125-09642	BLED SOE 3-26-5-45	PR

**General Comment:**

Routine Inspection conducted as response to Landowner reporting damage to irrigation system pivot arm coming into contact with tubing sticking out of the wellbore.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained and is over grown and covered in vegetation. Well is in active pivot irrigated field (Corn).		
Corrective Action	L Repair and maintain lease road to comply with rule 603.l.	Date:	09/05/2023
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Well sign located inside well fencing.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Well sign at the remote Meter Shed.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/05/2023
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Production related debris left inside wellhead fencing.		
Corrective Action:	Comply with Rule 606	Date:	08/22/2023
Type	WEEDS		
Comment:	Remote equipment site is over grown with vegetation.		
Corrective Action:	Comply with Rule 606	Date:	08/14/2023
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location. Panel damaged when pivot arm from irrigation system came into contact with tubing joint sticking out of the wellbore. The tubing was bent over until it contacted the stock panel.		
Corrective Action:	Repair and maintain fencing to comply with rule 603.h	Date:	08/11/2023
<b>Equipment:</b>			
Type: Ancillary equipment	# 1	corrective date	
Comment:	Wellhead. Rods removed from wellbore. Tubing in wellbore. Tubing with valve at top of joint. Tubing not connected to flowline. Casing valve closed. Tubing with valve in wellbore appears to of been pushed by gas pressure high enough it came into contact with irrigation system pivot arm and is bent over. Tubing has split at the base area of the bend and is releasing gas uncontrolled.		

Corrective Action:	The Operator will report all uncontrolled events and any significant controlled events during a Well operation to the Director as soon as practicable, but no later than 24 hours following the incident. Within 15 days after these occurrences, the Operator will submit a Form 23, Well Control Report.		Date:	08/03/2023
Type: Gas Meter Run	# 1			
Comment:	Inlet valve on flowline from well is bad and will not fully close.			
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date:	08/21/2023
Type: Prime Mover	# 0			
Comment:	Removed.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.			
Corrective Action:			Date:	
Type: Pump Jack	# 0			
Comment:	Removed.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Cement Pad. Pump Jack has been removed but cement pad is still inside fencing.			
Corrective Action:			Date:	
Type: Bradenhead	# 0			
Comment:	Bradenhead inaccessible or not visible.			
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date:	08/16/2023
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located N of well at fence line. Gas Meter Run. Chart in Meter Box dated 1-5-23. Meter Calibration/Test Log dated 7-17-20. Valves: Gas Sales out is open. Water out is closed. Flowline in appears to be closed. Valve is bad. Meter not calibrated annually.			
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date:	09/06/2023
Type: Other	# 1			
Comment:	Metal Meter Shed at remote Gas Meter Run.			
Corrective Action:			Date:	
Type: Vertical Separator	# 1			
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No	YES		
Comment:	Tubing with valve in wellbore appears to of been pushed by gas pressure high enough it came into contact with irrigation system pivot arm and is bent over. Tubing has split at bend and is venting uncontrolled.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date: 08/03/2023

**Flaring:**

Type		
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	281152	Type:	WELL	API Number:	125-09642	Status:	PR	Insp. Status:	PR
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div>Comment: Pump Jack removed. Rods removed from wellbore. Tubing in wellbore. Tubing is not connected to flowline. Casing valve closed. Valves at Meter Run are closed. Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Current production configuration has the well as SI.  Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.</div>									
Corrective Action: Submit required Form 7(s) to COGCC per rule 413. Date: 09/06/2023									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No stormwater issues noted at time of inspection.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600880	Inspection Photo.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208611">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208611</a>
698600881	Split Tubing Video	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208612">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6208612</a>