

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/31/2023

Submitted Date:

08/01/2023

Document Number:

698600853**FIELD INSPECTION FORM**Loc ID 336815 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 2501 HARWOOD ST STE 1238City: DALLAS State: TX Zip: 75201**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**28 Number of Comments10 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chambers, Kit		Kchambers@ravenwoodlabs.com	<a href="#">7/16/2023</a>
Quint, Craig		craig.quint@state.co.us	<a href="#">E Compliance Supervisor</a>
, Engineering		dnr_cogccengineering@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	<a href="#">7/16/2023</a>
Leonard, Mike		mike.leonard@state.co.us	<a href="#">Compliance Manager</a>
Waggoner, Kyle		kyle.waggoner@state.co.us	<a href="#">Eastern Environmental Supervisor</a>
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279586	WELL	PR	08/25/2005	GW	125-09454	BLEDSE 9-19-5-44	PR

**General Comment:**[Routine Inspection.](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained county road. Cattle guard into lease access at county road is impassable with standard clearance vehicle due to erosion of soil. Two track access roads in 5N44W and 5N45W are not being maintained and are impassable due to erosion without leaving established tracking.		
Corrective Action:	Repair and maintain lease road to comply with rule 204.	Date:	09/01/2023

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Well sign leaned against Meter House behind Pump Jack barriers and not conspicuously located at the wellhead.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	09/01/2023

Emergency Contact Number:

Comment: Emergency contact #877-425-4882 posted on well sign message when called beeps 3 times and hangs up/ disconnects.

Corrective Action: Install sign to comply with Rule 605.a.

Date: 09/01/2023

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Production related debris and trash.		
Corrective Action:	Comply with Rule 606.	Date:	08/17/2023
Type	UNUSED EQUIPMENT		
Comment:	Pump Jack barriers and concrete pad left onsite Pump Jack was removed.		
Corrective Action:	Comply with Rule 606.	Date:	09/01/2023

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			
Lube Oil	WELLHEAD	<= 1 bbl			
Comment:	Accumulated and encrusted lube oil around wellhead, concrete pad, off edge of pad in surrounding soil.				
Corrective Action:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Contact COGCC EPS staff. Require appropriate cleanup.			Date:	08/02/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Post and wire fencing around location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing appear to be in wellbore. Tubing valve closed. Casing valve closed.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead not visible at wellhead.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)	Date:	08/14/2023
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Concrete pad.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal meter shed.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Supply gas dryer vessels.		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Inside meter shed.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Located 3 marked anchors. Unable to locate a 4th.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 1-9-23. Meter Calibration/Test Log dated 7-28-20. Valve open. Gas meter not calibrated annually.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	09/01/2023

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:	Remote tank battery.				
Corrective Action:				Date:	

**Paint**

Condition	
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 279586    Type: WELL    API Number: 125-09454    Status: PR    Insp. Status: PR

**Producing Well**

Comment: From FIR Document Number 701006861 completed 4/18/2023.  
Wellhead casing valve is open. Valve downstream from chart recorder is closed. Chart shows installation date of 1/9/23. Last production reported was on 8/1/22.

This FIR: Rods and tubing appear to be in wellbore. Pump Jack has been removed. Tubing valve closed. Casing valve closed. Valves at Meter Run are open. Electronic Well File reflects last Production/Status reported 8/1/2023. Chart in Meter Box at time of inspection dated 1-9-23. Well in current configuration is SI.

Corrective Action: From FIR Document Number 701006861 completed 4/18/2023. Corrective Action Date remains the same to document noncompliance.  
Submit reports as per Rule 207.

This FIR:  
Submit required Form 7(s) to COGCC per rule 413.  
ADDITIONAL CORRECTIVE ACTION DATE: \\\\*\*09/01/2023\*\*///

Date: 04/17/2023

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: Access roads and location reflect no Self-inspection, maintenance, and good housekeeping procedures and schedules to facilitate identification of conditions that could cause breakdowns or failures of BMPs,						Date: 08/09/2023
Corrective Action: Comply with Rule 1002.f.(2).D						
<b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

**COGCC Comments**

Comment	User	Date
At time of inspection the well access two track and well location do not reflect any recent use or activity. Inspector found no evidence or indications that corrective action requirements from previous inspection have been completed.	stjohnw	08/01/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600860	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6202116">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6202116</a>