

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



DE	ET	OE	ES
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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10454 Contact Name: Deborah Abrams
 Name of Operator: PETROSHARE CORPORATION Phone: (303) 8942100
 Address: 9635 MAROON CIRCLE #400 Fax: _____
 City: ENGLEWOOD State: CO Zip: 80112 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
COGCC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06815-00
 Well Name: RMPCO-UPRR-RHINE Well Number: 1 (OWP)
 Location: QtrQtr: NWSW Section: 29 Township: 5S Range: 62W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: _____
 Field Name: CHINOOK Field Number: 11010

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.584201 Longitude: -104.359188
 GPS Data: GPS Quality Value: 3.3 Type of GPS Quality Value: PDOP Date of Measurement: 07/10/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7522	7559	09/14/2022	BRIDGE PLUG	7450

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	204	200	204	0	VISU
1ST	7+7/8	4+1/2	UNK	11.6	7007	7642	250	7642	6800	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7450 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6700 ft. with 50 sacks. Leave at least 100 ft. in casing 6648 CICR Depth
Perforate and squeeze at 2690 ft. with 50 sacks. Leave at least 100 ft. in casing 2624 CICR Depth
Perforate and squeeze at 1547 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 185 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 09/20/2022 Cut and Cap Date: 10/10/2022 to Capping or Sealing the Well: 20

*Wireline Contractor: SureFire *Cementing Contractor: Bohler

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Plug at 1547' tagged at 1170'
Perf at 494' and pump 185 sacks circulated to surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams
Title: OWP Date: 5/15/2023 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/1/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

COA Type	Description
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403403379	FORM 6 SUBSEQUENT SUBMITTED
403403436	CEMENT BOND LOG
403403437	OPERATIONS SUMMARY
403403438	CEMENT JOB SUMMARY
403403439	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	OWP. Reviewed attachments. Pass.	05/17/2023

Total: 1 comment(s)