

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/17/2023

Submitted Date:

07/23/2023

Document Number:

698600775

FIELD INSPECTION FORM

Loc ID 304361 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 38 PALMER CREST CT
City: SPRING State: TX Zip: 77381

Findings:

- 15 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260312	WELL	PR	05/31/2007	GW	125-08304	BROWN 43-33	PR

General Comment:

Routine Inspection.

Inspector discover active release upon arrival at well site. After some initial confusion with inaccurate emergency contact information on well sign Pump Jack was shut down by Inspector to prevent further release of produced water onto ground. Contacted OWN Resources Operating LLC and spoke to Office Representative who took location information to pass to area of responsibility. Recieved from OWN and Lease Operator was routed to site for spill response. Good response time from initiation of call to call back.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Located at fencing of well site.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted emergency numbers are inaccurate for current Operator. Phone number 1-866-767-3600 reaches Foundation Energy.		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: 08/23/2023
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Removed belt guard propped against fencing needs to be reinstalled or removed from location.		
Corrective Action:	Comply with Rule 606		Date: 09/05/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD	>= 5 bbls	
Comment:	Active release of produced fluids at wellhead.		
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact ECMC EPS staff per Rule 912.b. 24 hours to remove free fluids. 24 hours for notification and 72 hours for Initial Form 19 Report.		Date: 07/26/2023
In Containment: No			
Comment:	Upon arrival at well location Inspector discovered active release at wellhead. While trying to contact Operator Inspector shut down Pump Jack to prevent further release of fluids from well. Release is approximately 35' X 18' with standing fluids with staining around wellhead area. Spoke with Operator representative and Lease Operator enroute for spill response.		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	LOCATION		
Comment:	Stock Panel Fencing around all surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Other	# 1		
Comment:	Steel Meter Run Cabinet		
Corrective Action:			Date:
Type: Prime Mover	# 1		

Comment:	Electric Motor.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and Tubing in wellbore. Tubing valve open. Casing valve open.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Digital Gas Meter Run.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	YES		
Comment:	Active release of fluids and gas at time of inspection. Operator notified. Inspector shutdown Pump Jack to prevent further release of fluid and gas.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/18/2023

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 260312 Type: WELL API Number: 125-08304 Status: PR Insp. Status: PR

Producing Well

Comment: Rods and tubing in wellbore. Tubing valve open. Casing valve open. Valves at gas meter run open.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403473541	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6192067
698600793	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6192065
698600794	Active Release at wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6192066