

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/24/2023

Submitted Date:

07/28/2023

Document Number:

698600798

FIELD INSPECTION FORM

Loc ID 337978 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 38 PALMER CREST CT
City: SPRING State: TX Zip: 77381

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290778	WELL	IJ	08/30/2010	DSPW	125-10827	GILBERT 01-03	IJ

General Comment:

UIC Mechanical Integrity Test 2023. Testing done by OWN Resources Field Forman and witnessed by E. Compliance Inspector.

Inspected Facilities

Facility ID: 290778 Type: WELL API Number: 125-10827 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DK-LK

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/24/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: -11.6 Csg psi: 0.0 BH psi: 0

Insp. Status: Pass

Comment: 5 Year MIT test was completed on 07/24/2023.
Initial Pressures: Tubing -11.6 psig Casing 0.0 psig BH, on opening valve slight blow and immediately died. Well casing was pressured up to 646.2 psig and SI. 5 min casing pressure 646.0 psig. 10 min casing pressure 645.8 psig. 15 min casing pressure 644.5 psig. Total Loss 1.7 psig. Final Tubing Pressure was -11.6.
Crystal Gauge used for pressure readings.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>5 year MIT Test completed 07/24/2023 - Pass.</u>	<u>stjohnw</u>	<u>07/28/2023</u>