



**COLORADO
OIL AND GAS
COMMISSION
NATURAL RESOURCES**

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. FEDERAL/INDIAN OR STATE LEASE NO. State 95/3137
2. NAME OF OPERATOR J. W. Gibson		6. PERMIT NO. 96-537
3. ADDRESS OF OPERATOR P. O. Box 220, 10201 Brighton Road CITY STATE ZIP CODE Henderson Colorado 80640		7. API NO. 05-061-6733
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FWL & 1,980' FSL Section 15, T19S-R47W At proposed prod. zone Same		8. WELL NAME State 9. WELL NUMBER No. 1-15 10. FIELD OR WILDCAT Nee Noshe
12. COUNTY Washington		11. QTR. QTR. SEC., T.R. AND MERIDIAN NESW Section 15, T19S-R47W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER _____

*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☒ OTHER Report of Gas Analysis w/H₂S gas

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

Gas from Marmaton formation (perfs. 4,234' to 4,238').
 Date sample obtained - October 4, 1996. Date of gas analysis - October 8, 1996.

Gas analysis made by - Colorado Interstate Gas Company
 Gas Analysis Laboratory
 37351 East Highway 96
 Pueblo, Colorado 81006-9326

Analysis attached.
 H₂S - 57.4 GR/100 cu-ft.

16. I hereby certify that the foregoing is true and correct

SIGNED _____ TELEPHONE NO. (303) 289-2966

NAME (PRINT) J. W. Gibson TITLE Operator DATE 10/31/96

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE 11/20/96

CONDITIONS OF APPROVAL, IF ANY:

REPORT NO.:
01-627-01 R01

COLORADO INTERSTATE GAS COMPANY

REPORT
DATE: 10/09/96

GAS ANALYSIS LABORATORY
37351 E. HIGHWAY 96
PUEBLO, COLORADO 81006-9326

RUN DATE: 10/08/96
FILE NO: 86382

STATION: JW GIBSON STATE 1-15
COMPANY: JW GIBSON
FIELD: 560

STATION NUMBER: 099999
RECALL KEY DATE 10/04/96
SEQUENCE: 01
DISTRICT # 03

SAMPLE DATE 10/04/96
TIME 1045
SAMPLER SPEAKS
SAMPLE TYPE SPOT
SAMPLE CYCLE MONTHLY

SECTION: 15
TOWNSHIP: /
RANGE: /
ZONE: MARMONTON
COUNTY: KIOWA
STATE: COLORADO

PSIG 100.0
PRESS. BASE 12.88
FLOW MMCFD
ATM. TEMP F +70
FLOWING TEMP F +100

REMARKS: WELL IN NEENOSHE FIELD; COPY TO RENCO GAS PIPELINE AND MARK

COMPONENT	MOLE %	GALS. PER 1000 CU FT
HELIUM	.663	
CARBON DIOXIDE	.108	
NITROGEN	26.370	
METHANE	51.807	
ETHANE	10.808	2.883
PROPANE	6.622	1.820
ISO-BUTANE	.754	.246
NORM BUTANE	1.678	.527
ISO-PENTANE	.395	.144
NORM PENTANE	.190	.068
HEXANES	.203	.083
HEPTANES	.220	.101
OCTANES	.094	.048
HYDROGEN SULFIDE	.088	

TOTALS	100.000	5.922
		C3+ 3.039

ADDTL COMPONENTS	VALUE	DATE
H2S, GR/100 CU-FT	57.4	10/04/96
HALF DR	2	12/08/94

BTU / CU. FT. @ 60 DEG. F ----- 14.65 PSIA ---- 14.73 PSIA

BASED ON % COMPOSITION:	SATURATED	994.0	1000.0
	DRY	1012.0	1018.0
CORRECTED TO OLBS OF H2O/MM. CU.FT		.0	
LAB CALORIMETER			
FIELD CALORIMETER			
ARBITRATED		.0	

SPECIFIC GRAVITY AIR= .9994
BASED ON % COMPOSITION
LAB GRAVITY BALANCE
FIELD GRAVITY

.8413

ANALYST: DFS/774
DISTRIBUTION: 0806
ORIGINATOR: 22
MODIFICATION: 22

CALCULATIONS ARE AT 14.65 PSIA BASED ON PROCEDURES & FACTORS REFERENCED IN CURRENT
GPA PUBLICATIONS.

COEFFICIENTS @ 60 F A= .00000006649 B= .00017541185 C= 1.00092887878