



**COLORADO  
REGULATION COMMISSION  
NATURAL RESOURCES**

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>COALBED METHANE</b> <input type="checkbox"/> <b>INJECTION WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. FEDERAL/INDIAN OR STATE LEASE NO.</b> State 95/3137
<b>2. NAME OF OPERATOR</b> J. W. Gibson		<b>6. PERMIT NO.</b> 96-537
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 220, 10201 Brighton Road CITY STATE ZIP CODE Henderson Colorado 80640		<b>7. API NO.</b> 05-061-6733
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FWL & 1,980' FSL Section 15, T19S-R47W At proposed prod. zone Same		<b>8. WELL NAME</b> State <b>9. WELL NUMBER</b> No. 1-15 <b>10. FIELD OR WILDCAT</b> Nee Noshe
		<b>11. QTR. QTR. SEC., T.R. AND MERIDIAN</b> NESW Section 15, T19S-R47W
		<b>12. COUNTY</b> Washington

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

**13A. NOTICE OF INTENTION TO:**

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER \_\_\_\_\_

**13B. SUBSEQUENT REPORT OF:**

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER

*\*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions*

**13C. NOTIFICATION OF:**

- SHUT-IN/TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE \_\_\_\_\_)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER Report of Gas Analysis w/H<sub>2</sub>S gas

**14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

**15. DATE OF WORK** \_\_\_\_\_

Gas from Marmaton formation (perfs. 4,234' to 4,238').  
Date sample obtained - October 4, 1996. Date of gas analysis - October 8, 1996.

Gas analysis made by - Colorado Interstate Gas Company  
Gas Analysis Laboratory  
37351 East Highway 96  
Pueblo, Colorado 81006-9326

Analysis attached.  
H<sub>2</sub>S - 57.4 GR/100 cu-ft.

**16. I hereby certify that the foregoing is true and correct**

SIGNED J. W. Gibson TELEPHONE NO. (303) 289-2966

NAME (PRINT) J. W. Gibson TITLE Operator DATE 10/31/96

(This space for Federal or State office use)

APPROVED [Signature] TITLE \_\_\_\_\_ DATE 11/20/96

CONDITIONS OF APPROVAL, IF ANY:

REPORT NO.:  
01-627-01 R01

COLORADO INTERSTATE GAS COMPANY

REPORT  
DATE: 10/09/96

GAS ANALYSIS LABORATORY  
37351 E. HIGHWAY 96  
PUEBLO, COLORADO 81006-9326

RUN DATE: 10/08/96  
FILE NO: 86382

STATION: JW GIBSON STATE 1-15  
COMPANY: JW GIBSON  
FIELD: 560

STATION NUMBER: 099999  
RECALL KEY DATE 10/04/96  
SEQUENCE: 01  
DISTRICT # 03  
PSIG 100.0  
PRESS. BASE 12.88  
FLOW MMCFD  
ATM. TEMP F +70  
FLOWING TEMP F +100



SAMPLE DATE 10/04/96 SECTION: 15  
TIME 1045 TOWNSHIP: /  
SAMPLER SPEAKS RANGE: /  
SAMPLE TYPE SPOT ZONE: MARMONTON  
SAMPLE CYCLE MONTHLY COUNTY: KIOWA  
STATE: COLORADO

REMARKS: WELL IN NEENOSHE FIELD; COPY TO RENCO GAS PIPELINE AND MARK

COMPONENT	MOLE %	GALS. PER 1000 CU FT
HELIUM	.663	
CARBON DIOXIDE	.108	
NITROGEN	26.370	
METHANE	51.807	
ETHANE	10.808	2.883
PROPANE	6.622	1.820
ISO-BUTANE	.754	.246
NORM BUTANE	1.678	.527
ISO-PENTANE	.395	.144
NORM PENTANE	.190	.068
HEXANES	.203	.083
HEPTANES	.220	.101
OCTANES	.094	.048
HYDROGEN SULFIDE	.088	

TOTALS	100.000	5.922
		C3+ 3.039

ADDTL COMPONENTS	VALUE	DATE
H2S, GR/100 CU-FT	57.4	10/04/96
HALF DR	2	12/08/94

BTU / CU. FT. @ 60 DEG. F ----- 14.65 PSIA ----- 14.73 PSIA

BASED ON % COMPOSITION:	SATURATED	994.0	1000.0
	DRY	1012.0	1018.0
CORRECTED TO OLBS OF H2O/MM. CU.FT		.0	
LAB CALORIMETER			
FIELD CALORIMETER			
ARBITRATED		.0	

SPECIFIC GRAVITY	AIR= .9994	ANALYST:	DFS/774
BASED ON % COMPOSITION	.8413	DISTRIBUTION:	0806
LAB GRAVITY BALANCE		ORIGINATOR:	22
FIELD GRAVITY		MODIFICATION:	22

CALCULATIONS ARE AT 14.65 PSIA BASED ON PROCEDURES & FACTORS REFERENCED IN CURRENT GPA PUBLICATIONS.

COEFFICIENTS @ 60 F A= .00000006649 B= .00017541185 C= 1.00092887878