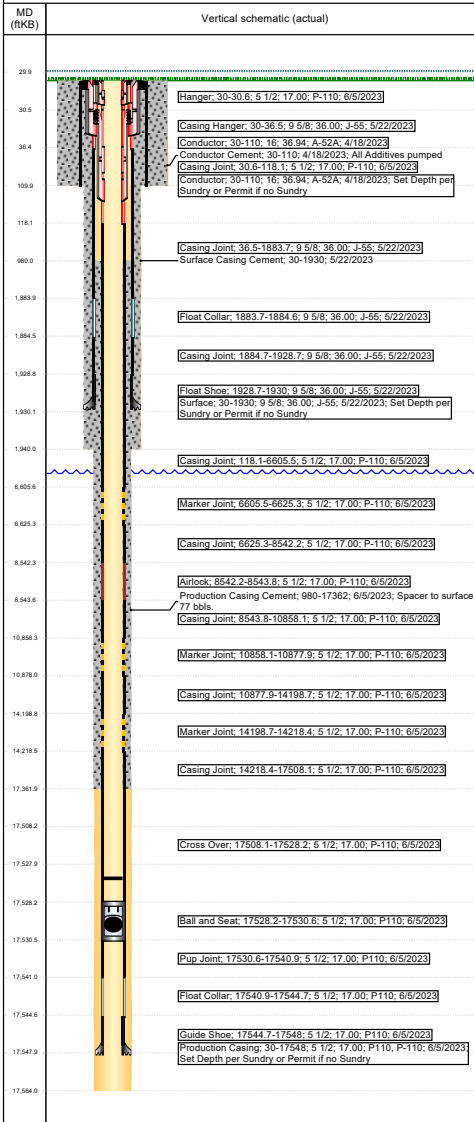




# Wellbore Schematic Input Report

Well Name: SHELTON H03-635

Land, Original Hole, 7/28/2023 10:05:45 AM



Well Header									
Surface UWI 0512349058			Asset Team			Production Tree Location Land			
Original RKB Elevation (ft) 4,870.00		Original KB to Ground (ft) 30.00		Original Spud Date 5/22/2023		Abandon Date			
Range PW			Well Sub-Status PW			High Pressure N			
Directions To Well DPs 428, 429, 430 Access CR 49 and 38 - West 1 mile, South on CR 47, east into each pad access						Latitude (°) 40.25392313		Longitude (°) -104.61698103	
NO OPEN HOLE LOGGING EXCEPTION FOR THE H01-12 PAD. One of the first wells drilled on the pad will be logged with open hole Resistivity Log and Gamma Ray Log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log.									
Congressional Location									
Quarter 3 NW		Quarter 4 SW		Section 1	Township 3	Township N/S N	Range 65	Range E/W W	Dir W
Rig Operator									
Rig/Unit Supervisor Charles Kelly									
Daily Cost Summary									
Sum of Field Est (Cost) 0									
Sum of Field Est (Cost) 0									
Plug Back Total Depths									
Date		PBSD (ftKB)		Method		Com			
6/5/2023		17,528		CSG TALLY		BALL SEAT SUB: FLOAT COLLAR @ 17,541			
Wellbore Sections									
Section Des		Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)			
CONDUCTOR		26		30.0		110.0			
SURFACE		13 1/2		110.0		1,940.0			
PRODUCTION		8 1/2		1,940.0		17,564.0			
Zone Statuses									
Zone Name		Status Date			Status				
Casing Strings									
Conductor, Planned? - N, 110ftKB									
Casing Description		Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)		
Conductor		4/18/2023	16	36.94	A-52A	30	110		
Surface, Planned? - N, 1930ftKB									
Casing Description		Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)		
Surface		5/22/2023	9 5/8	36.00	J-55	30	1930		
Production Casing, Planned? - N, 17548ftKB									
Casing Description		Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)		
Production Casing		6/5/2023	5 1/2	17.00	P-110	30	17548		
Cement									
Des		Start Date		Top (ftKB)		Btm (ftKB)			
Conductor Cement		4/18/2023		30.0		110.0			
Surface Casing Cement		5/22/2023		30.0		1,930.0			
Production Casing Cement		6/5/2023		980.0		17,362.0			
Proposed Cement									
Des		Top (ftKB)		Btm (ftKB)					
Tubing Strings									
Tubing Description		Run Date	String Make/ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth		
Other In Hole									
Run Date		Des		Make		OD (in)	Top (ftKB)	Btm (ftKB)	
Proposed Other In Hole									
Des		Make		OD (in)	Top (ftKB)	Btm (ftKB)			
Logs									
Date		Type		Depth Top (MD) (ftKB)		Btm (ftKB)			
6/4/2023		Measurement While Drilling (MWD)		1,927		17,551.0			



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### Job Supply Amounts

Supply Item Des	Job Supply Type	Unit L	Job Category	Total Re	Total Co	Total Re
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### Daily Cost Breakdown by Category

Field Est (Cost)	Description	Note
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