



00653414

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APR 18 1990

COLO. OIL & GAS CONSERV. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

14. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
15. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. OPERATOR: Wiepking-Fullerton Energy & Murfin Drilling ADDRESS: 1801 Broadway, Suite 1201 Company CITY: Denver STATE: Colorado ZIP: 80202		7. UNIT AGREEMENT NAME	
3. PHONE NO. (303) 293-8160		8. FARM OR LEASE NAME Buzz Jr.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FEL & 1980' FNL (C SE 1/4 NE 1/4) At proposed Prod. zone Same		9. WELL NO. 1	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)		10. FIELD AND POOL, OR WILDCAT NEE NO SHE	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any: 660'		11. QTR. QTR. SEC. T.R. AND MERIDIAN SE 1/4 NE 1/4 Sec. 17 T19S-R47W	
15. NO. OF ACRES IN LEASE 160		12. COUNTY Kiowa	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL E 1/2 320			
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,640'		19. OBJECTIVE FORMATION Morrow	
20. ELEVATIONS (Show whether GR or KB) 4049.5' Ground		22. APPROX. DATE WORK WILL START April 20, 1990	
21. DRILLING CONTRACTOR Murfin Drilling Co.		PHONE NO. (316) 267-3241	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	23#	350'	275 SX
7-7/8"	5-1/2"	17#	5,000"	150 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Murfin-blanket bond

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

NE1/4 Section 17 T19S-R47W

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 611650
DRLR. NO. 611650
FIELD NO. 99999
LEASE NO.
FORM CD. Morrow

25. Print: Jack E. Goss
Signed: Jeff Wiepking Title: Drilling Manager Date: 4-16-90
SIGNED: TITLE Partner DATE March 7, 1990

This space for Federal or State Use

90-389

APR 19 1990

AUG 17 1990

PERMIT NO. APPROVAL DATE. EXPIRATION DATE.

APPROVED BY: B. Bicknell TITLE: Director DATE: APR 19 1990

Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

If abandoned, set adequate plug to protect Dakota / Cheyenne aquifers, in addition to other required plugs.

See Instructions On Reverse Side

A.P.I. NUMBER

05 061 6565