



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
ET	FE	LC	SE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR **Wiepking-Fullerton Energy & Murfin Drilling Co** PHONE **(303)293-8160**  
ADDRESS **1801 Broadway, Suite 1201, Denver, Colorado 80202**

2. DRILLING CONTRACTOR **Murfin Drilling Co.** PHONE **(316) 267-3241**

3. LOCATION OF WELL (Footages from section lines)  
**660' FEL & 1980' FNL (C SE 1/4 NE 1/4)**  
At surface **same**  
At top prod. interval reported below **same**  
At total depth **same**  
WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

4. ELEVATIONS  
KB **4059.5'**  
GR **4049.5'**

5. TYPE OF WELL **COALBED**  
 OIL  GAS  METHANE  DRY  
 INJECTION  OTHER

6. TYPE OF COMPLETION  COMMINGLED  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION (DATE STARTED \_\_\_\_\_)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER  
**#1 Buzz Jr.**

10. FIELD OR WILDCAT  
**NEE NO SHE** ✓

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
**SE 1/4 NE 1/4 Sec. 17 T19S-R47W**

12. PERMIT NO. **90-289** 13. API NO. **05 061 6565** 14. SPUD DATE **4/27/90** 15. DATE TD REACHED **5/7/90** 16. DATE COMPL.  D&A  READY TO PROD 17. COUNTY **Kiowa** 18. STATE **CO.**

19. TOTAL DEPTH **MD 4,960' TVD 4,960'** 20. PLUG BACK TOTAL DEPTH **MD TVD** 21. DEPTH BRIDGE PLUG SET **MD TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **Dual Induction Log & Dual Compensated Porosity Log** 23. WAS WELL CORED? NO  YES  (Submit Analysis) WAS DST RUN? NO  YES  (Submit Report)

**24. CASING & LINER RECORD (Report all strings set in well)**

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	23#	12 1/2"	352.5'		360'	185sx 3%cc		

**25. TUBING RECORD - Please Specify # of Strings**

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

**26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)**

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

**RECEIVED**

**MAY 21 1990**

**COLO. OIL & GAS CONS. COMM.**

**29. PRODUCTION - INTERVAL A**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

**PRODUCTION - INTERVAL B**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

**31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

**32. FORMATION (LOG) MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
No cores or	Drill	stem Tests		Neva	2967'
				Lansing	3690'
				Marmaton	4136'
				Cherokee	4278'
				Morrow	4716'
				Keyes	4927'

**33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):**

Plugged as follows 30 sx cement top of Blaine, 30sx top of Cheyenne 30sx top of Dakota, 30 sx base of surface casing, 10 sx at surface.

Athorized by Dennis Bicknell, Colorado Oil & Gas Commission  
P & A @ 9:30 AM 5/7/90

**34. CIRCLE ENCLOSED ATTACHMENTS:**

- |                                       |                                 |   |
|---------------------------------------|---------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH<br>(See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DST REPORT                   | 7. CORE ANALYSIS                                      |
|                                       | 5. DIRECTIONAL SURVEY           | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeff Wiepking

PRINT

TITLE

Partner

DATE

5/11/90