



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 9 - 1961

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

CONFIDENTIAL

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed midway Operator Horizon Oil & Gas Co. County Baca Address Box 998 City Spearman State Texas Lease Name Holmes Well No. 1-14 Derrick Floor Elevation 3784 Location C SW Section 14 Township 33S Range 42W Meridian 6th PM 1320 feet from S Section line and 1320 feet from W Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil - ; Gas 1 Well completed as: Dry Hole [ ] Oil Well [ ] Gas Well [x]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-8-61 Signed [Signature] Title Production Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 1-13, 19 61 Finished drilling 1-20, 19 61

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" 24# J-55 1471 550 24 30" 500 and 2-7/8" 6.5# J-55 3163 100 72 30" 1000.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone To. Row: Jet, 2, 3054, 3064.

TOTAL DEPTH 3250 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From 3054 To 3064 Electric or other Logs run I E S & Sonic Date 1-19, 19 61 Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Rows: 1-25-61 15% MCA 500 gal 3054 3064 Topeka Acidize; 1-26-61 15% MCA 2,000 gal 3054 3064 Topeka Acidize.

Results of shooting and/or chemical treatment: Gas

DATA ON TEST

Test Commenced A.M. or P.M. 2-4- 1961 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure 430 For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel EIP inches. Size Tbg. in. No. feet run JJD Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

ABSOLUTE OPEN FLOW

SEE REVERSE SIDE

Table with columns: TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. 1,750 Mcf/Day, Gas-Oil Ratio -, Cf/Bbl. of oil, B.S. & W. %, Gas Gravity .750 (Corr. to 15.025 psi & 60°F)

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## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Stone Corral	0	1482	Anhy & Dolo
Tubb Zone	1482	2634	Interbedded sands and shales
Neva	2634	2660	Limestone
Wabaunsee	2660	2988	Limestone & Shale
Topeka	2988	3054	Limestone (Prob. water)
Topeka	3054	3064	Limestone (gas)
Topeka	3064	3250	Limestone (Prob. water)
T. D.	3250		