

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
AUG 9 - 1961

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed midway Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas
Lease Name Holmes Well No. 1-14 Derrick Floor Elevation 3784
Location C SW Section 14 Township 33S Range 42W Meridian 6th PM
1320 feet from S Section line and 1320 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-8-61Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 1-13, 19 61 Finished drilling 1-20, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	1471	550	24	30"	500
2-7/8"	6.5#	J-55	3163	100	72	30"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Jet	2	3054	3064

TOTAL DEPTH 3250 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From 3054 To 3064
Electric or other Logs run 1 E S & Sonic Date 1-19, 19 61
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-25-61	15% MCA	500 gal	3054	3064	Topeka	Acidize
1-26-61	15% MCA	2,000 gal	3054	3064	Topeka	Acidize

Results of shooting and/or chemical treatment: Gas

DATA ON TEST

Test Commenced A.M. or P.M. 2-4- 1961 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure 430 Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

ABSOLUTE OPEN FLOW

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. 1,750 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity .750 (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Stone Corral	0	1482	Anhy & Dolo
Tubb Zone	1482	2634	Interbedded sands and shales
Neva	2634	2660	Limestone
Wabaunsee	2660	2988	Limestone & Shale
Topeka	2988	3054	Limestone (Prob. water)
Topeka	3054	3064	Limestone (gas)
Topeka	3064	3250	Limestone (Prob. water)
T. D.	3250		