

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Horizon Oil & Gas Co.

Holmes

09025

3. ADDRESS OF OPERATOR

9. WELL NO.

P.O. Box 7 Spearman, Texas 79081

1-14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT

At surface

Midway

At proposed prod. zone

1320' fSL and 1320' fWL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T33S-R42W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3778 GR

12. COUNTY

Baca

13. STATE

Colo.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November 10, 1987

* Must be accompanied by a cement verification report.

Perforations from 3050' to 3060':

1. Pumped 5 sx. of class "H" cement and displaced to bottom. Cement plug from 3060' to 2890'.
2. Pumped 5 sx. of class "H" cement from 170' to surface.
3. Cut off both 8 5/8" and 2 7/8" casing 4' below ground level. Welded cap on 8 5/8" casing.

EXHAUSTED
GAS WELL

RECEIVED
NOV 23 1987
COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE November 11, 1987

(This space for Federal or State office use)

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

APPROVED BY

TITLE

DATE

DEC 01 1987

CONDITIONS OF APPROVAL, IF ANY: