


<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																												
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<div>WELL ABANDONMENT REPORT</div> <div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div>			<div>Replug By Other Operator</div> <div>Document Number: 403417906</div> <div>Date Received: 06/29/2023</div>																																	
<div>OGCC Operator Number: 10633</div> <div>Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC</div> <div>Address: 1801 CALIFORNIA STREET #2500</div> <div>City: DENVER State: CO Zip: 80202</div>		<div>Contact Name: Adam Conry</div> <div>Phone: (303) 883-3351</div> <div>Fax:</div> <div>Email: AConry@civiresources.com</div>																																		
<div>For "Intent" 24 hour notice required,</div> <div>COGCC contact:</div>		<div>Name: Medina, Justin</div> <div>Email: justin.medina@state.co.us</div> <div>Tel: (720) 471-0006</div>																																		
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																				
<div>API Number 05-001-06312-00</div> <div>Well Name: KING RANCH Well Number: 1</div> <div>Location: QtrQtr: NENE Section: 21 Township: 3S Range: 65W Meridian: 6</div> <div>County: ADAMS Federal, Indian or State Lease Number:</div> <div>Field Name: WILDCAT Field Number: 99999</div>																																				
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 39.781852 Longitude: -104.661693</div> <div>GPS Data: GPS Quality Value: Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 08/17/1971</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input checked="" type="checkbox"/> Other Re-enter to Re-Plug</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																																				
<div>Current and Previously Abandoned Zones</div> <table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> <div>Total: 0 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																											
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<div>Casing History</div> <table><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J-55</td><td>24</td><td>0</td><td>212</td><td>200</td><td>212</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>7+7/8</td><td></td><td></td><td></td><td>212</td><td>8631</td><td></td><td></td><td></td><td></td></tr></tbody></table>				Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	J-55	24	0	212	200	212	0	VISU	OPEN HOLE	7+7/8				212	8631				
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	85	sks cmt from	7700	ft. to	7450	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	40	sks cmt from	3200	ft. to	3100	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	75	sks cmt from	2100	ft. to	1900	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	75	sks cmt from	1200	ft. to	1000	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 125 sacks half in. half out surface casing from 375 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

- PROPOSED WBD ATTACHED
- No HPH (no consult necessary)
- Location Photos
- Surface owner consent

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 6/29/2023 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 7/27/2023

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/26/2024

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) Prior to placing cement above the base of the Upper Pierre (1960') : verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>3) Pump surface casing shoe plug at 375' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 162" or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	As-built well location GPS data has not been reported for this well. Operator will obtain the GPS data pursuant to Rule 215 and submit it on the Form 6 Subsequent Report of Abandonment.
3 COAs	

Attachment List

Att Doc Num	Name
403417906	FORM 6 INTENT SUBMITTED
403417911	LOCATION PHOTO
403417924	WELLBORE DIAGRAM
403450010	SURFACE OWNER CONSENT

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Well file verification not completed prior to approval of NOIA.	07/26/2023
Engineer	<p>Deepest Water Well within 1 Mile – 1010'</p> <p>SB5 Base of Fox Hills - 1948'</p> <p>SB5 Base of Lower Arapahoe - 1381'</p> <p>SB5 Base of Upper Arapahoe - 1052'</p> <p>SB5 Base of Denver - 789'</p> <p>Denver / 4758 / 5321 / 209.8 / 789 / 226 / 57.07NNT</p> <p>Upper Arapahoe / 4495 / 4745 / 89.1 / 1052 / 802 / 24.24NT</p> <p>Lower Arapahoe / 4166 / 4420 / 130.5 / 1381 / 1127 / 35.50NT</p> <p>Laramie-Fox Hills / 3599 / 3852 / 172.6 / 1948 / 1695 / 41.42NT</p>	07/26/2023
Engineer	Well file verification not completed prior to approval of NOIA.	07/26/2023
OGLA	OGLA review is complete.	07/24/2023
Permit	<p>Passes Permitting</p> <ul style="list-style-type: none"> • No completed intervals to verify; well never completed. • No production reporting to verify; well never produced. 	07/11/2023

Total: 5 comment(s)