



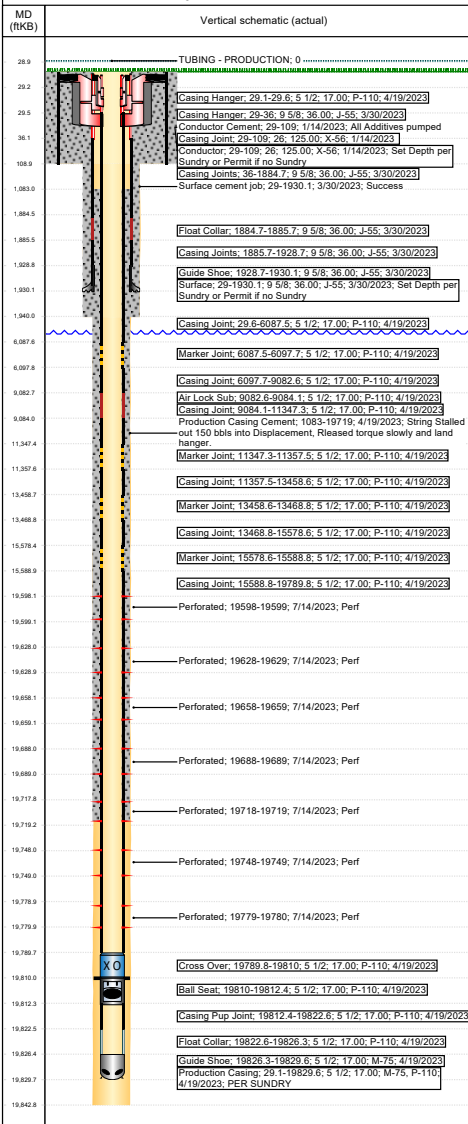
Wellbore Schematic Input Report

Well Name: GUTTERSEN STATE C36-765

Land, Original Hole, 7/27/2023 7:51:57 AM

Well Header

Surface UWI 0512349290	Asset Team	Production Tree Location Land
Original RKB Elevation (ft) 4,775.00	Original KB to Ground (ft) 29.00	Original Spud Date 3/29/2023
Abandon Date	Well Sub-Status PW	High Pressure N



Directions To Well
From Intersection of CR53 & 34 (west/main gate) east 2.5 miles, north 1.5 miles, east 0.75 of a mile, northeast 0.4 of a mile, north into D01-03 Multi

Latitude (°)
40.260456767

Longitude (°)
-104.502808692

Comment
THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. See Sundry Doc. # 402491254 dated 09/22/2020 for details. No special logging needed for D01-03-B Pad. The Guttersten D12-755 API 05-123-49077 had a Cased Hole Neutron log run 5/17/2022 and it's part of the D01-03 Multi Pad.

Congressional Location			
Quarter 3	Quarter 4	Section 1	Section 3
NE	NW	Township 1	Township N/S Dr
		Range 64	Range E/W Dr

Rig Operator
Rig/Unit Supervisor

Daily Cost Summary	
Sum of Field Est (Cost)	0
Sum of Field Est (Cost)	0

Pump Back Total Depths			
Date	PBTD (RKB)	Method	Com
4/19/2023	19,810	CSG TALLY	BALL SEAT SUB

Wellbore Sections			
Section Des	Hole Size (in)	Act Top (ftRKB)	Act Btm (ftRKB)
CONDUCTOR	26	29.0	109.0
SURFACE	13 1/2	109.0	1,940.0
PRODUCTION	8 1/2	1,940.0	19,843.0

Zone Statuses		
Zone Name	Status Date	Status

Casing Strings						
Conductor, Planned?-N, 109ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Conductor	1/14/2023	26	125.00	X-56	29	109

Surface, Planned?-N, 1930.1ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Surface	3/30/2023	9 5/8	36.00	J-55	29	1930.1

Production Casing, Planned?-N, 19829.6ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Production Casing	4/19/2023	5 1/2	17.00	P-110	29.1	19829.6

Cement				
Des	Start Date	Top (ftRKB)	Bottom (ftRKB)	
Conductor Cement	1/14/2023	29.0	109.0	
Surface cement job	3/30/2023	29.0	1,930.1	
Production Casing Cement	4/19/2023	1,083.0	19,719.0	

Proposed Cement			
Des	Top (ftRKB)	Bottom (ftRKB)	

Tubing Strings						
Tubing Description	Run Date	String Make (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth
TUBING - PRODUCTION						

Other In Hole					
Run Date	Des	Make	OD (in)	Top (ftRKB)	Btm (ftRKB)

Proposed Other In Hole					
Des	Make	OD (in)	Top (ftRKB)	Btm (ftRKB)	

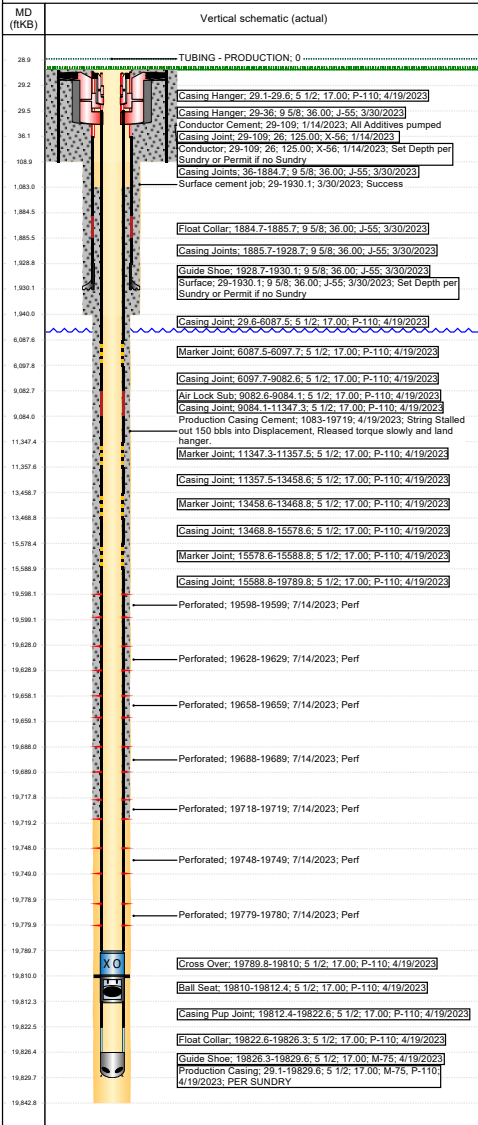
Logs			
Date	Type	Depth Top (MD) (ftRKB)	Btm (ftRKB)
4/13/2023	Logging While Drilling (LWD)		



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Perforation Data					
Linked Zone	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date	
NIOBRARA, Original Hole	4	19,598.0	19,599.0	7/14/2023	
NIOBRARA, Original Hole	4	19,628.0	19,629.0	7/14/2023	
NIOBRARA, Original Hole	4	19,658.0	19,659.0	7/14/2023	
NIOBRARA, Original Hole	4	19,688.0	19,689.0	7/14/2023	
NIOBRARA, Original Hole	4	19,718.0	19,719.0	7/14/2023	
NIOBRARA, Original Hole	4	19,748.0	19,749.0	7/14/2023	
NIOBRARA, Original Hole	4	19,779.0	19,780.0	7/14/2023	
Total (Sum)	28				

Job Supply Amounts						
Supply Item Desc	Job Supply Type	Unit	Job Category	Total Re	Total Co	Total Re

Daily Cost Breakdown by Category		
Field Est (Cost)	Description	Note