

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2023

Submitted Date:

07/26/2023

Document Number:

698600804

## FIELD INSPECTION FORM

 Loc ID 314032 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

25 Number of Comments  
 7 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
 PREVIOUS INSPECTIONS THAT HAVE NOT  
 BEEN ADDRESSED ARE STILL APPLICABLE**

**Operator Information:**

OGCC Operator Number: 66190  
 Name of Operator: OMIMEX PETROLEUM INC  
 Address: 2501 HARWOOD ST STE 1238  
 City: DALLAS State: TX Zip: 75201

**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Pesicka, Conor		conor.pesicka@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Waggoner, Kyle		kyle.waggoner@state.co.us	Eastern Environmental Supervisor
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Supervisor
, Enforcement		dnr_cogccenforcement@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290235	WELL	PR	10/10/2007	GW	095-06121	GARRETT 7-33-6-45	PR

**General Comment:**

Follow up Inspection in response to FIR Document Number 701603069 dated 04/12/2023.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained county road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign located on Meter Shed door at well location.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<p>EMERGENCY CONTACT NUMBER (877) 425-4882: RECEIVED AUTOMATED NOTIFICATION THAT THE NUMBER IS NOT IN SERVICE / UNASSIGNED</p> <p>Follow up Inspection: Emergency contact #877-425-4882 posted on well sign message when call states disconnected or no longer in service.</p>		
Corrective Action:	<p>COMPLY WITH RULE 600 SERIES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>		Date: <u>05/10/2023</u>
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	<p>REMOVE DEBRIS FROM AT WELLHEAD AREA</p> <p>Follow up Inspection: Remove production related trash and debris from wellhead area.</p>		
Corrective Action:	<p>COMPLY WITH RULE 600 SERIES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>		Date: <u>04/19/2023</u>
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Lube Oil	Pump Jack		
Comment:	<p>PUMP JACK HAS BEEN REMOVED REMOVE/REMEDiate/DISPOSE LUBE OIL ON PJ PAD AND AFFECTED SOILS</p> <p>Follow up Inspection: Remove/Remediate/Dispose of lube oil on Pump Jack pad and affected soils surrounding pad area.</p>		
Corrective Action:	<p>COMPLY WITH 900 SERIES RULES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>		Date: <u>04/13/2023</u>
Produced Water	WELLHEAD		
Comment:	<p>REMOVE/REMEDiate/DISPOSE OF STAINED/SATURATED/AFFECTED SOILS AT WELLHEAD AND ADJACENT AREA</p> <p>Follow up Inspection: Remove/Remediate/Dispose of impacted soils from area around wellhead.</p>		
Corrective Action:	<p>COMPLY WITH RULE 900 SERIES</p> <p>Corrective Action Date remains the same to document noncompliance.</p>		Date: <u>04/13/2023</u>

In Containment: No  
 Comment:   
 Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:	Located 4 deadmen. Two are marked and two have markers down.		
Corrective Action:	Install proper guy line markers per Rule 1003.a	Date:	08/10/2023

Type: Gas Meter Run	# 1		
Comment:	GAS METER CALIBRATION - METER NOT CALIBRATED ANNUALLY - LAST DATE OF CALIBRATION ON SIGNATURE CARD IN METER SHED - 07-14-2020 - SEE ATTACHED PHOTOGRAPH  Follow up Inspection: Chart in Meter Box dated 12-1-22. Meter calibration/test Log dated 7-14-20.		
Corrective Action:	CALIBRATE GAS METERING EQUIPMENT ANNUALLY TO COMPLY WITH RULE 430.d.(1)  Corrective Action Date remains the same to document noncompliance.	Date:	05/11/2023

Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	

Type: Vertical Separator	# 1		
Comment:	Inside Meter Shed.		
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	Concrete pad (Pump Jack).		
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	Steel Meter Shed.		
Corrective Action:		Date:	

Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing in wellbore. Tubing valve closed. Casing valve closed.		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			

Corrective Action:		Date:	
--------------------	--	-------	--

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 290235 Type: WELL API Number: 095-06121 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** PRODUCTION REPORT BY OPERATOR SHOWS LAST PRODUCTION REPORTED 8/1/2022. VALVE AT WELLHEAD WAS OPEN - VALVE CLOSED BY COGCC STAFF IN ORDER TO RELIEVE PRODUCTION PRESSURE INTO SYSTEM/FLOWLINES INCREASING PRESSURE IN FLOWLINES WHILE COMPRESSOR IS OUT OF SERVICE RELATED TO THIS WELL. PUMP JACK HAS BEEN REMOVED. OBSERVATIONS BY COGCC STAFF INDICATE THIS WELL HAS NOT BEEN INSPECTED OR SERVICED BY OPERATOR RECENTLY.

Follow up Inspection: Rods and tubing appear to be in wellbore. Tubing valve closed. Casing valve closed. Well appears to be Shut In. Gas meter chart in meter box at time of inspection is dated 12-1-22. Review of electronic well file reflects last reported production status is 8/1/2022 and the well was reported as PR..

**Corrective Action:** SECURELY FASTEN ALL VALVES, PIPES, FITTINGS AND PRODUCTION EQUIPMENT AND FACILITIES TO ENSURE GOOD MECHANICAL CONDITION, INSPECT AT REGULAR INTERVALS AND MAINTAIN IN GOOD MECHANICAL CONDITION PER RULE 608.e.

Corrective Action Date remains the same to document npncompliance.

ADDITIONAL CORRECTIVE ACTION: Submit required Form 7(s) to COGCC per rule 413.  
DATE: \\\ 08/28/2023 ///

**Date:** 04/13/2023

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Original comments and corrective action for FIR document #701603069 are in all capital spelling. Follow up inspection comments and corrective action will be listed as "Follow up Inspection:" to add inspection clarity.  At time of inspection the well access two track and well location do not reflect any recent use or activity. Inspector found no evidence or indications that corrective action requirements from previous inspection have been completed.	stjohnw	07/26/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600815	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196462">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196462</a>