

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2023

Submitted Date:

07/26/2023

Document Number:

698600789

FIELD INSPECTION FORMLoc ID 314026 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

25 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Supervisor
, Engineering		dnr_cogccengineering@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Pesicka, Conor		conor.pesicka@state.co.us	
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
, Enforcement		dnr_cogccenforcement@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	Eastern Environmental Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289556	WELL	PR	10/01/2021	GW	095-06113	GARRETT 6-33-6-45	PR

General Comment:

Follow up Inspection in response to FIR Document Number 701603071 dated 04/12/2023.

Location					
Lease Road:					
Type	Access				
comment:	Two track off maintained county road.				
Corrective ActionL					Date:
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	Well sign at well slocation on Meter Shed door.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:	CONTACT NO. LISTED ON SIGNAGE (877) 425-4882: RECEIVED BY AUTOMATED NOTIFICATION THAT THE NUMBER DIALED WAS NOT IN SERVICE / UNASSIGNED Follow up Inspection: Emergency contact #877-425-4882 posted on well sign message when call states disconnected or no longer in service.				
Corrective Action:	COMPLY WITH RULE 600 SERIES Corrective Action Date remains the same to document noncompliance.				Date: 05/10/2023
Good Housekeeping:					
Type	WEEDS				
Comment:	Weeds and dried grass are covering the ground inside fencing.				
Corrective Action:	Comply with Rule 606				Date: 08/03/2023
Type	DEBRIS				
Comment:	REMOVE DEBRIS AT WELLHEAD AND ADJACENT AREA Follow up Inspection: Debris has not been removed. Additionally there is unused production related equipment; Polish Rod, Solar Panel and Post, and Tubing Sub that have been left inside fencing.				
Corrective Action:	COMPLY WITH RULE 600 SERIES Corrective Action Date remains the same to document noncompliance.				Date: 04/19/2023
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
Produced Water	WELLHEAD				
Comment:	STAINED/SATURATED SOILS FROM PW AT WELLHEAD AND ADJACENT AREA Follow up Inspection: Stained and saturated soils are still present at wellhead and surrounding area.				
Corrective Action:	COMPLY WITH RULE 600 SERIES Corrective Action Date remains the same to document noncompliance.				Date: 04/13/2023
Lube Oil	Pump Jack				
Comment:	REMOVE/REMEDiate/DISPOSE OF ACCUMULATED LUBE OIL ON PJ PAD AND ADJACENT SOILS Follow up Inspection: Accumulated lube are still present on Pump Jack Pad and adjacent soils.				

Corrective Action: COMPLY WITH RULE 900 SERIES	Date: <u>04/13/2023</u>
Corrective Action Date remains the same to document noncompliance.	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Stock Panel Fencing.		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Steel Meter Shed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods appear to have been removed. Tubing or Sub at top of well. Tubing valve is closed. Casing valve is closed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	GAS METER CALIBRATION - METER NOT CALIBRATED ANNUALLY - NO SIGNATURE SHEET PRESENT Follow up Inspection: Located the Meter Calibration/Test Log. Although the Log is in the Meter Shed the Sheet is dated 7-14-20 reflecting the meter has not been calibrated annually as required.		
Corrective Action:	COMPLY WITH RULE 430.d.(1)		Date: <u>05/11/2023</u>
		Corrective Action Date remains the same to document noncompliance.	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Concrete Pad (Pump Jack).		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 289556 Type: WELL API Number: 095-06113 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: UPON ARRIVAL NG RELEASING INTO ATMOSPHERE AND INSIDE METER RUN SHED. VALVE AT WELLHEAD PARTIALLY OPEN - VALVE AT WELLHEAD CLOSED BY COGCC STAFF. BACKPRESSURE FROM FLOWLINE CONTINUED TO BLEED DOWN AT POINT OF LEAK.

Follow up Inspection: Rods appear to have been removed from wellbore. Polish Rod is on the ground at wellhead. Tubing valve is closed. Casing valve is closed. Review of electronic well file reflects last reported production status is 8/1/2022 and the well reported SI.

Corrective Action: SECURELY FASTEN ALL VALVES, PIPES, FITTINGS AND PRODUCTION EQUIPMENT AND FACILITIES TO ENSURE GOOD MECHANICAL CONDITION. INSPECT AT REGULAR INTERVALS AND MAINTAIN IN GOOD MECHANICAL CONDITION PER RULE 608.e.

Follow up Inspection: Conditions at location do not reflect any corrective action were taken to correct or address original FIR comment or corrective action. Corrective Action Date will remain the same to document noncompliance.

ADDITIONAL CORRECTIVE ACTION REQUIRED: Submit required Form 7(s) to COGCC per rule 413.
DATE: \\08-28-2023 ///

Date: 04/13/2023

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: LUBE OIL ACCUMULATION AT PJ PAD AND ADJACENT SOILSPW
 STAINED/SATURATED SOILS AT WELLHEAD AND ADJACENT AREA Follow up
 Inspection: Lube oil accumulation and stained soils remain at wellhead.

Corrective Action: COMPLY WITH RULE 900 SERIES Follow up Inspection: Corrective Action Date to remain
 the same to document noncompliance.

Date: 04/13/2023

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Original comments and corrective action for FIR document #701603071 are in all capital spelling. Follow up inspection comments and corrective action will be listed as "Follow up Inspection:" to add inspection clarity.	stjohnw	07/26/2023
At time of inspection the well access two track and well location do not reflect any recent use or activity. Inspector found no evidence or indications that corrective action requirements from previous inspection have been completed.		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600814	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6196403