

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2023

Submitted Date:

07/26/2023

Document Number:

698600785**FIELD INSPECTION FORM**Loc ID 304867 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 2501 HARWOOD ST STE 1238City: DALLAS State: TX Zip: 75201**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	<u>7/16/2023</u>
Quint, Craig		craig.quint@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	<u>7/16/2023</u>
, Engineering		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275658	WELL	PR	05/01/2021	GW	125-09083	BLED SOE 1-25-3-44	PR

**General Comment:**Routine Inspection.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained county road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Located inside fencing at wellhead.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information is posted on well sign. The numbering is peeling off due to weathering and needs to be replaced as it is close to unreadable.		
Corrective Action:			Date:
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Vegetation growing inside fencing around surface equipment.		
Corrective Action:	Comply with Rule 606.		Date: 08/03/2023
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Stock panel fencing around surface equipment at well site.		
Corrective Action:			Date:
<b>Equipment:</b>			
			corrective date
Type: Other	# 1		
Comment:	Steel Meter Shed.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve closed.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Cement slab under Pump Jack.		

Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter not calibrated annually. Test report attached to gas meter run is dated 99-11-20. Chart in meter box at time of inspection is dated 12-2-22. Meter run valves are open.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 08/28/2023
Type: Pump Jack	# 1		
Comment:	Motor removed.		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	275658	Type:	WELL	API Number:	125-09083	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve closed. Valves at gas meter run are open. At time of inspection the well was SI based on valve settings. Review of electronic well production file reflects last production reporting 8/1/2022 and well was reported as PR at that time. Operator is delinquent in submitting monthly operations reports.								
Corrective Action:	Submit required Form 7(s) to COGCC per rule 413.								Date: 08/28/2023

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: At time of inspection several erosion channels were noted that start on location and flow SW off location ending in large sediment plume at bottom of slope. The larger channel starts along the S side of the stock panel fencing flows down grade approximately 140' and is 20' wide with a dpth greater than 3' in several places. Sediment plume at bottom of slope is approximately 17' X 12'.

Corrective Action: **Install or repair required BMPs per Rule 1002.f.(2)C.**

Date: 07/31/2023

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403477265	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6195708">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6195708</a>
698600785	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6195395">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6195395</a>
698600810	Inspection Photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6195315">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6195315</a>