



00655712

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 15 1993

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2 OPERATOR: Anadarko Petroleum Corporation ADDRESS: P. O. Box 351 CITY: Liberal STATE: Kansas ZIP: 67905		8 FARM OR LEASE NAME COLLINS "A"	
3. PHONE NO. (316) 624-6253		9. WELL NO. 1	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1250' FNL 1600' FEL Sec. 6-28S-41W		10. FIELD AND POOL OR WILDCAT Wildcat	
At proposed Prod. zone Same		11 QTR. QTR. SEC. T.R. AND MERIDIAN NW NE 6-28S-41W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) None		12 COUNTY Baca	
14 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1250'	15. NO. OF ACRES IN LEASE* 480	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL. 640 (All Section 6)	
17 DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A	18. PROPOSED DEPTH 5600'	19. OBJECTIVE FORMATION Morrow	
20. ELEVATIONS (Show whether GR or KB) 3670 EGL	21. DRILLING CONTRACTOR Gabbert-Jones, Inc.	22. APPROX. DATE WORK WILL START January 25, 1993	
PHONE NO. (316) 263-6209			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	1580	500 Sx 50/50 Poz 200 Sx Class
* 7 7/8	5 1/2	15.5#	5600	Cement based on logs

24 IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

* If productive

* DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

N/2 and SW/4 Sec. 6-28S-41W

PLEASE FILL IN APPROPRIATE CODES:

OPER NO. 02795

DRLR NO. 5842

FIELD NO. 99999

LEASE NO.

FORM CD. Mrrw

25

PRINT C M Stephens, Jr.

SIGNED *C M Stephens* TITLE Sr. Staff Reservoir Eng.

DATE January 13, 1993

This space for Federal or State Use:

PERMIT NO. 93-78

APPROVAL DATE

JAN 21 1993

EXPIRATION DATE

APR 21 1993

APPROVED BY *Dennis R. Brinkall*

TITLE

Director

DATE

JAN 21 1993

CONDITIONS OF APPROVAL, IF ANY:

IF WELL IS A DRY HOLE SET
FOLLOWING PLUGS ① 40 SKS CMT ABOVE ANY SIGNIFICANT
MORROW ZONE OR SIGNIFICANT DST ZONES ② 40 SKS CMT
1/2 OUT, 1/2 IN 8 5/8 SURFACE See Instructions On Reverse Side
CASING ③ 10 SKS CMT TOP 8 5/8 CSG, CUT 4 FT BELOW GL, WELD PLATE ④ 10 SKS
CMT IN RAT HOLE AND MOUSE HOLE

A.P.I. NUMBER

05 009 6521