



00655712

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED  
JAN 15 1993

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a TYPE OF WORK **DRILL**  **DEEPEN**  **RE-ENTER**

1b TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

LEASE DESIGNATION AND SERIAL NO.  
6-28S-41W & 41W-28S-41W

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
COLLINS "A"

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN  
NW NE 6-28S-41W

12 COUNTY  
Baca

2 OPERATOR: Anadarko Petroleum Corporation  
 ADDRESS: P. O. Box 351  
 CITY: Liberal STATE: Kansas ZIP: 67905

3. PHONE NO.  
(316) 624-6253

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 1250' FNL 1600' FEL Sec. 6-28S-41W  
 At proposed Prod. zone Same

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) None

14 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1250'

15. NO. OF ACRES IN LEASE\* 480

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL. 640 (All Section 6)

17 DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

18. PROPOSED DEPTH 5600'

19. OBJECTIVE FORMATION Morrow

20. ELEVATIONS (Show whether GR or KB) 3670 EGL

21. DRILLING CONTRACTOR PHONE NO.  
Gabbert-Jones, Inc. (316) 263-6209

22. APPROX. DATE WORK WILL START  
January 25, 1993

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	1580	500 Sx 50/50 Poz 200 Sx Class Cement based on logs
* 7 7/8	5 1/2	15.5#	5600	

24 IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
 If NOT surface bond must be on file or copy of surface agreement must be furnished.  
 If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:  
 OPER NO. 02795  
 DRLR NO. 5842  
 FIELD NO. 99999  
 LEASE NO.  
 FORM CD. Mrrw

\* If productive  
 DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.  
 N/2 and SW/4 Sec. 6-28S-41W

Hugoton Embayment

PRINT C M Stephens, Jr.  
 SIGNED *C.M. Stephens, Jr.* TITLE Sr. Staff Reservoir Eng. DATE January 13, 1993

PERMIT NO. 93-78 APPROVAL DATE JAN 21 1993 EXPIRATION DATE APR 21 1993

APPROVED BY *Dennis R. Becknell* TITLE Director DATE JAN 21 1993  
 Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY: IF WELL IS A DRY HOLE SET FOLLOWING PLUGS ① 40 SKS CMT ABOVE ANY SIGNIFICANT MORROW ZONE OR SIGNIFICANT DST ZONES ② 40 SKS CMT 1/2 OUT, 1/2 IN 8 5/8 SURFACE CASING ③ 10 SKS CMT TOP 8 5/8 CSG, CUT 4 FT BELOW GL, WELD PLATE ④ 10 SKS CMT IN RAT HOLE AND MOUSE HOLE

A.P.I. NUMBER  
05 009 6521

See Instructions On Reverse Side