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STATE OF COLORADO
SERVATION COMMISSION
OF NATURAL RESOURCES

Interted Federal and Indian lands.
of State lands.

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR PHONE
 Anadarko Petroleum Corporation (316) 624-6253
 ADDRESS
 P. O. Box 351, Liberal, Kansas 67905-0351

2. DRILLING CONTRACTOR PHONE
 Gabbert-Jones, Inc. (316) 263-6209

3. LOCATION OF WELL (Footages from section lines)
 At surface 1250' FNL & 1600' FEL ✓
 At top prod. interval reported below Same
 At total depth Same

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 93-78 13. API NO. 05-009-6521
 14. SPUD DATE 1-25-93 15. DATE TD REACHED 2-6-93
 16. DATE COMPL. D&A 2-9-93 READY TO PROD

17. COUNTY Baca 18. STATE CO.
 19. TOTAL DEPTH MD 5600 TVD
 20. PLUG BACK TOTAL DEPTH MD 0 TVD

21. DEPTH BRIDGE PLUG SET MD NA TVD
 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
 DIL/GR/SP/CAL; CNL/LDT/GR/CAL; SPECTRAL/GR MICROLOG; BHC SONIC

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
 WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8 5/8	24#	12 1/4	Surf	1303		500/Pozmix 200/Class H		Surf

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM
A)		
B)		
C)		
D)		

27. PERFORATION RECORD

PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED

MAR 8 1993

COLO. OIL & GAS COM. COMM

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPO

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS



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PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Sand, Clay	0	394	DST #1 @ 5360. Btm pkr @ 5290,	B/Stone Corral	1636
Green Shale, Gyp	394	510	IHP 2532, 1st flw 132-362, 1st	Winfield	2237
Redbed, Gyp	510	950	SI 1233. 2nd flw 395-702, 2nd	Lansing	3736
Sand	950	1060	SI 1233, FHP 2452. BHT 138 deg,	Marmaton	4240
Redbed, Gyp	1060	1305	rec 244' dm, 244 muddy salt wtr,	Cherokee	4382
Gyp-Shale	1305	1540	1018' salt wtr.	Morrow	4906
Gyp-Shale-Lime	1540	1850		Mississippian	5410
Shale-Lime	1850	2475	DST #2 5500-5600 (St. Louis)	TD	5600
Lime-Shale	2475	4760	30-60-60-120, IHP 2580, 1st		
Lime	4760	4850	flw 213-378, 1st SI 943. 2nd		
Lime-Shale	4850	5600	flw 394-557, 2nd SI 847, FHP		
TD		5600	2580, BHT 128 deg, rec 120' dm,		
			muddy salt wtr & 672 salt wtr.		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

TIH w/drill pipe to 4902. Spot 40 sxs cmt plg. 40 sxs plg @ 1320, 10 sxs plg from 0-40', 10 sxs in rat hole, 10 sxs in mouse hole. Comp plugging @ 2200 hours.

34. CIRCLE ENCLOSED ATTACHMENTS:

- ① MECHANICAL LOGS (1 full set req'd)
- ② GEOLOGIC REPORT
- ③ DST REPORT
- ④ DIRECTIONAL SURVEY
- ⑤ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- ⑥ CORE ANALYSIS
- ⑦ OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT _____

SIGNED Beverly J. Williams TITLE Engineering Technician DATE 3-4-93
 Beverly J. Williams