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# GAS CONSERVATION COMMISSION THE STATE OF COLORADO

JAN 30 1967

COLO. OIL &amp; GAS COMMISSION

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		AC 817 Edison 2-7381
2. NAME OF OPERATOR Shenandoah Oil Corporation		
3. ADDRESS OF OPERATOR 406 Mutual Savings Bldg., Fort Worth, Texas 76102		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FWL, 2640' FSL of Sec. 12, T33S, R42W At proposed prod. zone (same)		
14. PERMIT NO. 66 476	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3751.5'Gr.; 3755.5'DF; 3758.5'KB	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

C. V. Cogburn

8. FARM OR LEASE NAME

C. V. Cogburn

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Midway, Baca

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T33S, R42W

12. COUNTY OR PARISH

Baca

13. STATE

Colorado

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 12 $\frac{1}{4}$ " hole to 1356'. Cemented 8-5/8" 23# new casing @ 1356' with 500 sacks posmix 2% CaCl and 200 sacks regular with 2% CaCl. Cement circulated.

2. Drilled 7-7/8" hole to 3260'. Cemented 4 $\frac{1}{2}$ " O.D. 9.5# J-55 new casing @ 3259 feet with 130 sacks salt saturated posmix with 12 $\frac{1}{2}$ # gilsonite per sack preceded by 250 gallons mud flush.

DYR	
WRS	
HHH	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harold E. Burke*  
Harold E. Burke

TITLE Production Superintendent

DATE 1-27-67

(This space for Federal or State office use)

APPROVED BY

*W. Rogers*  
W. Rogers

TITLE

*Director*  
Director

DATE

JAN 31 1967

CONDITIONS OF APPROVAL, IF ANY: