

OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO



00595358

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NOV 14 1966

COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.
CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR
 406 Mutual Savings Bldg., Ft. Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1320' FWL & 2640' ESL Sec. 12, T33S, R42W
 At proposed prod. zone (same) *c w 1/2*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 (Unknown at this date)

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
 1320' FWL

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 3400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Unknown at this date. Est. elev-3700'

22. APPROX. DATE WORK WILL START
 11-10-66

12. COUNTY OR PARISH
 Baca

13. STATE
 Colorado

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 C. V. Cogburn

8. FARM OR LEASE NAME
 C. V. Cogburn

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Midway

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12, T33S, R42W

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	23#	1600'	850 SX.
7-7/8"	4-1/2"	9.5#	3400'	150 SX

att. Dad's Bond

ck 2804

DVR	
WRS	
HMM	
JAM	
FJP	
JJD	<i>Plotted 11/21/66</i>
FILE	

Tom Burns
265-5433

PLEASE WIRE APPROVAL COLLECT

will had phone conversation instead ORDER 34-8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Harold E. Burk TITLE Production Supt. DATE Nov. 9, 1966

(This space for Federal or State office use)

PERMIT NO. 66 476 APPROVAL DATE NOV 22 1966

APPROVED BY W. Rogers TITLE Director DATE NOV 21 1966

CONDITIONS OF APPROVAL, IF ANY: