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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Midway Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas

Lease Name Holmes "A" Well No. 1 Derrick Floor Elevation 3777 G L
Location C NW Section 8 Township 33S Range 42W Meridian 6th PM
(quarter quarter)
1320 feet from N Section line and 1320 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil -; Gas 1
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-8-61 Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 6-30, 19 61 Finished drilling 7-9, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	479	285	24	30	500
2-7/8"	6.5#	J-55	3180	100	72	30"	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	2	3041	3056

TOTAL DEPTH 3250 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From 3041 To 3056
Electric or other Logs run Laterolog & Sonic Date 7-8-, 19 61
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
7-17-61	5,000 gal 15% retarded acid		3041	3056	Topeka	Acidize

Results of shooting and/or chemical treatment: gas

DATA ON TEST

Test Commenced 8:00 A.M. 7-26 19 61 Test Completed 8:00 A.M. 7-27 19 61
For Flowing Well: Flowing Press. on Csg. - lbs./sq.in.
Flowing Press. on Tbg. - lbs./sq.in.
Size Tbg. - in. No. feet run -
Size Choke - in.
Shut-in Pressure 411.5
For Pumping Well: Length of stroke used - inches.
Number of strokes per minute -
Diam. of working barrel - inches.
Size Tbg. - in. No. feet run -
Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? -

ABSOLUTE OPEN FLOW - 4 POINT TEST

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>-</u> API Gravity <u>-</u>	Gas Vol. <u>X 1150</u> Mcf/Day; Gas-Oil Ratio <u>-</u> Cf/Bbl. of oil
B.S. & W. <u>-</u> %; Gas Gravity <u>.750</u> (Corr. to 15.025 psi & 60°F)	

CONFIDENTIAL

gas
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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Tubb Zone	0	2634	Interbedded Sands & Shale
Neva	2634	2662	Limestone
Wauban see	2662	2974	Limestone, Shale
Topeka	2974	3041	Limestone
Topeka	3041	3046	Limestone (gas)
Topeka	3046	3052	Limestone (water)
Topeka	3052	3056	Limestone (gas)
Topeka	3056	3250	Limestone (water)
T. D.	3250		