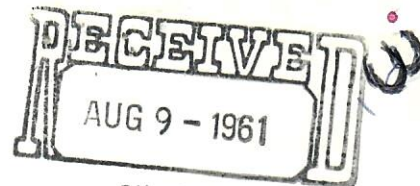




00595122

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Midway Operator Horizon Oil & Gas Co.  
County Baca Address Box 998  
City Spearman State Texas  
Lease Name Holmes "A" Well No. 1 Derrick Floor Elevation 3777 G L  
Location C NW Section 8 26 Township 33S Range 42W Meridian 6th PM  
(quarter quarter)  
1320 feet from N Section line and 1320 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil -; Gas 1  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-8-61Signed [Signature]  
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-30, 19 61 Finished drilling 7-9, 19 61

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	479	285	24	30	500
2-7/8"	6.5#	J-55	3180	100	72	30"	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	2	3041		3056

TOTAL DEPTH 3250PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From 3041 To 3056  
Electric or other Logs run Laterolog & Sonic Date 7-8-, 19 61  
Was well cored? no Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
7-17-61	5,000 gal 15% retarded acid		3041	3056	Topeka	Acidize

Results of shooting and/or chemical treatment: gas

## DATA ON TEST

Test Commenced 8:00 A.M. 7-26 19 61 Test Completed 8:00 A.M. 7-27 19 61  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. - lbs./sq.in. Length of stroke used - inches.  
Flowing Press. on Tbg. - lbs./sq.in. Number of strokes per minute -  
Size Tbg. - in. No. feet run - Diam. of working barrel - inches.  
Size Choke - in. Size Tbg. - in. No. feet run -  
Shut-in Pressure 411.5 Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? yes

## ABSOLUTE OPEN FLOW - 4 POINT TEST

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>X 1150</u> Mcf/Day;		API Gravity <u>750</u>	
Gas Vol. <u>-</u>	Gas-Oil Ratio <u>-</u>	Cf/Bbl. of oil <u>-</u>	
B.S. & W. <u>-</u> %;	Gas Gravity <u>-</u>	(Corr. to 15.025 psi & 60°F)	

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# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Tubb Zone	0	2634	Interbedded Sands & Shale
Neva	2634	2662	Limestone
Wauban see	2662	2974	Limestone, Shale
Topeka	2974	3041	Limestone
Topeka	3041	3046	Limestone (gas)
Topeka	3046	3052	Limestone (water)
Topeka	3052	3056	Limestone (gas)
Topeka	3056	3250	Limestone (water)
T. D.	3250		