



RECEIVED
OCT 20 1961
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
WELL COMPLETION REPORT

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OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Midway Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas
Lease Name Holmes "B" Well No. 1-28 Derrick Floor Elevation 3822
Location E/2 E/2 NW/4 (quarter quarter) Section 28 Township 33S Range 12W Meridian
1320 feet from N Section line and 2310 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-16-61

Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling September 30, 1961 Finished drilling X October 14, 1961

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8-5/8 | 24# | J-55 | 1453 | 620 | 24 | 30" | 500 |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To |
|----------------|--------------------------|------|------|----|
| NONE | | | | |
| | | | | |
| | | | | |

TOTAL DEPTH 14850

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run IES - Sonic w/Caliper Date 6-14, 1961
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | NONE | | | | | AJJ |
| | | | | | | DVR |
| | | | | | | WRS |
| | | | | | | HHM |
| | | | | | | JAM |
| | | | | | | FJP 19 |
| | | | | | | JID |
| | | | | | | FILE |

Results of shooting and/or chemical treatment: Dry Hole

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used _____
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

CONFIDENTIAL
17/60

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|-------------------------|
| | 0 | 500 | Soil, Sand, & Shale |
| | 500 | 1250 | Red Bed, Gyp, & Sand |
| | 1250 | 1775 | Sand, Shale, & Anhy. |
| Stone Corral | 1775 | 1800 | Shale & Anhy. |
| Neva | 1800 | 2925 | Shale & Lime |
| Waubansee | 2925 | 3176 | Lime |
| Topeka | 3176 | 4850 | Lime & Shale |
| T. D. | 4850 | | Lime |