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OCT 20 1961

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OIL & GAS
CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Midway Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas
Lease Name Holmes "B" Well No. 1-28 Derrick Floor Elevation 3822
Location E/2 E/2 NW/4 (quarter quarter) Section 28 Township 33S Range 12W Meridian
1320 feet from N Section line and 2310 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-16-61 Signed [Signature]
Title Production Superintendent
The summary on this page is for the condition of the well as above date.
Commenced drilling September 30, 1961 Finished drilling October 14, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8-5/8</u>	<u>24#</u>	<u>J-55</u>	<u>1453</u>	<u>620</u>	<u>24</u>	<u>30"</u>	<u>500</u>

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
<u>NONE</u>			

TOTAL DEPTH 14850 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run IES - Sonic w/Caliper Date 6-14, 1961
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>NONE</u>					<u>AJJ</u>
						<u>DVR</u>
						<u>WRS</u>
						<u>HHM</u>
						<u>JAM</u>
						<u>FJP</u> 19
						<u>JID</u> inches

Results of shooting and/or chemical treatment: Dry Hole

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used _____ inches
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

CONFIDENTIAL
sub d.p. 17/60

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	500	Soil, Sand, & Shale
	500	1250	Red Bed, Gyp, & Sand
	1250	1775	Sand, Shale, & Anhy.
Stone Corral	1775	1800	Shale & Anhy.
Neva	1800	2925	Shale & Lime
Waubansee	2925	3176	Lime
Topeka	3176	4850	Lime & Shale
T. D.	4850		Lime