

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2023

Submitted Date:

07/16/2023

Document Number:

698600735**FIELD INSPECTION FORM**Loc ID 302961 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 66190Name of Operator: OMIMEX PETROLEUM INCAddress: 2501 HARWOOD ST STE 1238City: DALLAS State: TX Zip: 75201**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Chambers, Christopher	(214) 549-7215	kchambers@omimexpetroleum.com	Principal Agent
Quint, Craig		craig.quint@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Kit Chambers		Kchambers@ravenwoodlabs.com	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271398	WELL	PR	11/01/2021	GW	125-02378	BLED SOE 13-17-3-43	PR

General Comment:Routine Inspection.

Location					
Lease Road:					
Type	Access				
comment:	Two track off maintained county road.				
Corrective Action	L				Date:
Overall Good: <input type="checkbox"/>					
Signs/Marker:					
Type	WELLHEAD				
Comment:	Located inside stock panel fencing.				
Corrective Action:					Date:
Emergency Contact Number:					
Comment:	Posted on well sign. Made numerous attempts to contact Operator at 1-877-425-4882. Call ends with hang up and no answer.				
Corrective Action:	Install sign to comply with Rule 605.a.				Date: 08/16/2023
Good Housekeeping:					
Type	WEEDS				
Comment:	Vegetation growth inside stock panel fencing. Not complete coverage at time of inspection but will require treatment or clean up.				
Corrective Action:					Date:
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	PUMP JACK				
Comment:	Stock Panel Fencing.				
Corrective Action:					Date:
Equipment:					
					corrective date
Type: Ancillary equipment	# 1				
Comment:	Wellhead. Rods and tubing in wellbore. Casing valve closed. Tubing valve closed.				
Corrective Action:					Date:
Type: Other	# 1				
Comment:	Meter/Separator Shed.				
Corrective Action:					Date:
Type: Prime Mover	# 0				
Comment:	Motor has been removed from Pump Jack.				
Corrective Action:					Date:
Type: Vertical Separator	# 1				
Comment:					

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Chart in Meter Box dated 12-2-22.		
Corrective Action:		Date:	

Venting:

Yes/No	YES		
Comment:	Gas is actively venting from Regulator on the wellhead. Regulator is located on casing line that may have been used for supply gas to the Prime Mover. Inspector attempted to contact Operator but number provided on well sign does not complete call.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/18/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 271398 Type: WELL API Number: 125-02378 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Rods and tubing in wellbore. Casing valve closed. Tubing valve closed. Well appears to be Shut In as reported 8/1/22. Gas meter chart is dated 12-2-22 at time of inspection. Electronic well file reflects last reported production status is 8/1/2022

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.

Date: 08/16/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Erosion channel at edge of location entrance. Approximately 30 foot long and 6 foot wide at the widest point. See Photo Log for additional information.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 07/19/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403465629	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182812
698600763	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182810
698600764	Video of venting Regulator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182811