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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
Room 721, State Centennial Building  
1313 Sherman Street  
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 8-30-82 Date Complete 8-30-82 Filing No. 82-1039

**Applicant/Operator Name and Address:**

ANR Production Company

ATTN: L. A. Posekany, Jr.

5075 Westheimer, #1100W

Houston, TX 77050

Well Name and Number: Cogburn Weco #1-6 A.P.I. #05-009-6145

Reservoir: Topeka (Walsh Field)

Location: Sec. C NE 6 Twp. 33S Rge. 43W Mer. 6 p.m.

County: Baca

Category Determination Requested: Section 108

Category Determination: X Affirmative          Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers  
Douglas V. Rogers, Director

Date: JAN 17 1983

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (Old) well. The well produces from the Topeka

reservoir(s); at a rate not exceeding 60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending May 31, 1982

This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable

presumption in Order No. 44 and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 84 days and did not produced for 8 days during the applicable "90 day" period. The daily average production was 49.77 Mcf and 0 Bbls. crude oil computed on 84 days.

Which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

And meets the qualifications of a ( 108 ) well as defined in the N.G.P.A.



U.S. DEPARTMENT OF ENERGY  
 Federal Energy Regulatory Commission  
 Washington, D.C. 20426

RECEIVED  
 AUG 27 1982

COLO. OIL & GAS COMMISSION

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
 (Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

| <u>Section of NGPA</u> | <u>Category Code</u> | <u>Description</u>                        |
|------------------------|----------------------|---|
| 102                    | 1                    | New OCS Lease                             |
| 102                    | 2                    | New onshore well (2.5 mile test)          |
| 102                    | 3                    | New onshore well (1,000 feet deeper test) |
| 102                    | 4                    | New onshore reservoir                     |
| 102                    | 5                    | New reservoir on old OCS Lease            |
| 103                    | -                    | New onshore production well               |
| 107                    | -                    | High cost natural gas                     |
| 108                    | -                    | Stripper well                             |

Other Purchasers/Contracts:

| <u>Contract Date</u><br>(Mo. Day Yr.) | <u>Purchaser</u> | <u>Buyer Code</u> |
|---------------------------------------|------------------|-------------------|
| _____                                 | _____            | _____             |
| _____                                 | _____            | _____             |
| _____                                 | _____            | _____             |

Remarks: