

OIL AND GAS CONSER
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



RECEIVED

AUG 15 1983

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

05-009-06145

5. LEASE DESIGNATION AND SERIAL NO.
CV Cogburn of Utah

COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
717 17th Street - Suite 2500, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1320' FNL & 1320' FEL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 76-587 DATE ISSUED 7/13/76

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Cogburn Weco

9. WELL NO.
1-6

10. FIELD AND POOL, OR WILDCAT
Paya Field Walsh

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 6, T33S, R43W

12. COUNTY Baca 13. STATE Colorado

15. DATE SPUDDED 7/28/76 16. DATE T.D. REACHED 8/10/76 17. DATE COMPL. (Ready to produce) 8/4/83 P&A (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3969' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3725' 21. PLUG, BACK T.D., MD & TVD P&A, 8/4/83 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3180-3188' Topeka P&A 8/4/83 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, Laterlog, Neutron, Sonic 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	410	12-1/4	250 SXS	
4-1/2	10.5#	3360	7-7/8	250 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3106-18	2 JSPF	3106-18'	2 JSPF - 800 gal 15% HCL
3180-88	2 JSPF	3180-88'	2 JSPF - 500 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 9/1/77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) P&A 8/4/83

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/31/76	24	1-1/2"	→	0	710 MCFPD	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
8 psi	0	→	0	710 MCFPD	0	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mark T. Milliken

35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. P. Streeb TITLE District Production Supt. DATE 8-7-83

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Topeka A			DST #1 <u>3104-3130</u> IHD 1539 psi IFD 54-58 psi Rec 80' drlg mud ISIP 487 psi FFP 74-81 psi FSIP 487 psi FHP 1539 psi HBT 103° F			
Topeka B			DST #2 <u>3169-3194</u> IHP 1607 psi IFP 49 psi Rec 110' GC mud ISIP 414 psi FFP 87 psi FSIP 414 psi FHP 1594 psi BHT 104° F			
Topeka C			DST #3 <u>3198-3230</u> IHP 1634 psi IFP 41 psi Rec 30' muddy wtr ISIP 484 psi FFP 51-68 psi FSIP 473 psi FHP 1594 psi BHT 104° F			

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