

OIL AND GAS CONSERVATION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 12 1976

COLO. OIL & GAS CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

C.V. Coqburn & Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cogburn Weco

9. WELL NO.

1-6

10. FIELD AND POOL, OR WILDCAT

Playa Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6 T33S-R43W

12. COUNTY

Baca

13. STATE

Colorado

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Michigan Wisconsin Pipe Line Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1320 FNL, 1320 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

76-587

DATE ISSUED

7-13-76

15. DATE SPUDDED

7-28-76

16. DATE T.D. REACHED

8-10-76

17. DATE COMPL. (Ready to prod.)

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3725'

21. PLUG, BACK T.D., MD & TVD

3330'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3180-3188

25. WAS DIRECTIONAL SURVEY MADE

DVR

FJP

HMM

JUD

GCH

CGM

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Laterlog Neutron Density Sonic

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	410	12 1/4	250 sx	1200
4 1/2	10.5	3360	7 7/8	250 sx.	1200

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3106-18 2 JSPF
3180-3188 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3106-18	2 jets/ft.- 800 gal 15% HCL
3180-3188	2 jets/ft.- 500 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Shut in waiting on pipe line sales	shut in
DATE OF TEST	HOURS TESTED	CHOKER SIZE
8-31-76	24 hr	1 1/2"
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
		710 MCFPD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
8 psi		
OIL—BBL.	GAS—MCF.	WATER—BBL.
	710 MCFPD	
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

shut in

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James J. Homan

TITLE

Sr. Engineer

DATE

11-11-76

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Topeka A

Topeka B

Topeka C

DST #1 3104-3130
IHD 1539 psi
IFD 54-58 psi Rec. 80' Drilling mud.
ISIP 487psi
FFP 74-81 psi
FSIP 487 psi
FHP 1539 psi
HBT 103° F

DST #2 3169-3194
IHP 1607 psi
IFP 49 psi Rec. 110' GCMud.
ISIP 414 psi
FFP 87 psi
FSIP 414 psi
FHP 1594 psi
BHT 104° F

DST #3 3198-3230
IHP 1634 psi
IFP 41 psi
ISIP 484 psi
FFP 51-68 psi
FSIP 473 psi
FHP 1594 psi
BHT 104° F

GEOLOGIC MARKERS

NAME _____

TOP	
MEAS. DEPTH	TRUE VERT. DEPTH